District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 38210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE <sup>2</sup> OGRID Number <sup>1</sup>Operator name and Address BURLINGTON RESOURCES OIL & GAS COMPANY 26485 P.O. Box 51810 3 API Number 30-015 - 30485 Midland, TX 79710-1310 Well No. <sup>4</sup> Property Code 5 Property Name 2784 MERPHAN 16 STATE Surface Location North/South Line Feet from the East/West line County Feet from the Lot. Idn Township Range UL or lot no. Section 1800 NORTH 810 WEST EDDY 31E E 16 26S Proposed Bottom Hole Location If Different From Surface Feet from the East/West line County North/South Line Feet from the Lot. Idn UL or lot no Section Township Range SOUTH EDDY 1980 WEST 1675 31E Κ 16 26S 10 Proposed Pool 2 Proposed Pool 1 82840 PHANTOM DRAW WOLFCAMP GAS 15 Ground Level Elevation <sup>14</sup>Lease Type Code 13 Cable/Rotary 12 Well Type Code 11 Work Type Code 3212' S G R Ν 20 Spud Date 17 Proposed Depth 18 Formation 19 Contractor 16 Multiple 12-1-98 PATTERSON DRLG. CO. 14,715' MD, 12,700' **TVD** WOLFCAMP NO <sup>21</sup> Proposed Casing and Cement Program Estimated TOC Casing weight/foot Sacks of Cement Setting Depth Casing Size Hole Size SURFACE 375 SXS 17-1/2" 13-3/8" 48# 400' 4100' 1200 SXS SURFACE 9-5/8" 36# 2 - 1/46500' 8-3/4" 7" 26# 12.300' 600 SXS NONE 15.1# 12,000'-14,715' 4-1/2' LINER 6-1/8" wee Hours 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed are are are an application of the proposed are and proposed are an a 89 Describe the blowout prevention program, if any. Use additional sheets if necessary Post ID-1 11-6-98 HORIZONTAL WELL STATE LEASE NO. V04509 API + Loc SEE ATTACHED LIST OF GEOLOGIC TOPS. RECEIVED SEE ATTACHED BOP PROGRAM & SKETCHES. OCD - ARILSIA PILOT HOLE VERTICAL PORTION 12,800' MD & TVD. HORIZONTAL PORTION OF HOLE 14,715' MD, 12,700' TVD. <sup>23</sup> I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Approved by: n W. Signature: B6A hu Title Supervisor Printed name: MARIA L. PEREZ Expirati n Date: //-5-99 Approval Date: Title: REGULATORY REPRESENTATIVE

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Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

## IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill it in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States governement survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is being drilleld.

- 11 Work Type code from the following table:
  - N New well
  - E Re-entry
  - D Drill deeper P Plugback
  - A Add a zone

## 12 Well type code from the following table:

- O Single oil completion
- G Single gas completion
- M Multiple completion
- I Injection well
- S SWD well W Water sup
- W Water supply well
- C Carbon dioxide well
- 13 Cable or rotary drilling code
  - C Propose to cable tool drill
  - R Propose to rotary drill
- 14 Lease type code from the following table: S State
  - Private

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- 15 Ground level elevation above sea level
- 16 Intend to multiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known
- 20 Anticipated spud date
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementics volume, and estimated top of cement.
- 22 Brief description of the proposed drilling program and BOP

progra a. Attach additional sheets if necessary.

The signature, printed name, and title of the person authorized to make this report. The datethis report was signed and the telephone number to call for questions about this report.

