Submit to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION SITUATION DIVISION BREATH STATE AND LOG STATE STATE AND STATE AND STATE AND LOG STATE STATE AND STATE STATE AND STATE STAT	<u> </u>		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well: OIL WELL GAS WELL X DRY OTHER  7. Lease Name or Unit Agreement Name	7/////////		
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OIL WELL GAS WELL X DRY OTHER			
h. Tune of Completion:			
WELL A OVER DEEPEN BACK RESVEL OTHER HURIZUNIAL			
2. Name of Operator 8. Well No.			
BURLINGTON RESOURCES OIL & GAS COMPANY  3. Address of Operator  9. Pool name or Wildcat	9. Pool name or Wildcat		
P.O. Box 51810 Midland, TX 79710-1810 PHANTOM DRAW WOLFCAMP GAS			
4. Well Location			
Unit Letter E: 1800 Feet From The NORTH Line and 810 Feet From The WEST	Line		
Section 16 Township 26S Range 31E NMPM EDDY	County		
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casi	nghead		
11-27-98 1-28-99 2-12-99 3212' GR			
Many Zones? Drilled By			
13, 309' MD	Made		
12,664' MD - 13,021' MD, WOLFCAMP YES			
21. Type Electric and Other Logs Run  22. Was Well Cored			
CNL/LDT/DLL/MSFL/BHC/GR/CAL  CASING RECORD (Report all strings set in well)			
	NT PULLED		
CASILO SIZZ	(S		
15-370 1-01 10 10 10 10 10 10 10 10 10 10 10 10 1	713 SXS		
J 3/0			
BY TEMPERATURE SURVEY			
24. LINER RECORD 25. TUBING RECORD	- CVED OF		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PA			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.921'		
4-1/2			
6-1/8" HOLE	E. ETC.		
6-1/8" HOLE  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQEEZ DEPTH INTERVAL   AMOUNT AND KIND MATERIAL	E, ETC.		
6-1/8" HOLE  26. Perforation record (interval, size, and number)  12,664'-13,021' MD. 3/4" HOLES, 32 HOLES, WOLFCAMP  27. ACID, SHOT, FRACTURE, CEMENT, SQEEZ DEPTH INTERVAL AMOUNT AND KIND MATERI 12,664'-13,021' FRAC'D W/40,000 GLS SLICE	IAL USED K 15% HCL		
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depth are orted shall Diviness and depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For makiple and depths are regular forms are regular forms are regular forms. The form is to be filed in quintuplicate except on state land, where six copies are regular forms and forms.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

		Northeastern	New Mexico
T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T, 967' T.	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte
T. Cisco (Bough C)	I	T. Penn "A"	Т
	OIL OR GAS SA		
No. 1, from 12,610' No. 2, from	to 12,689*	No. 3, from No. 4, from	to
	IMPORTANT W	VATER CANDS	
include data on rate of water infle	ow and elevation to which water to	se in hole	
No. 1, from	to	fact	
		Fank	
No. 3. from	to	feet	
		1681	

LITHOLOGY RECORD (Attach additional sheet if necessary)

				inceessaly)			
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	4,005	4,005	REDBEDS, SALT, ANHYDRITE				
4,005	7,967	3,962	SANDSTONE, SHALE				
7 <b>.967</b>	11,122	3,155	-SANDSTONE, SHALE LIMESTONE				
11,122	12,610	1,488	SHALE & LIMESTONE				
12,610	12,689	79	LIMESTONE & CHERT				
12,689	12,820	131	SHALE & LIMESTONE				
			CORED 12,652'-12,710'				
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