				A 25262	7.23C			STL	c/	
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	S Energy, Mineral	tate of New s and Natur	Mexi al Res	co ources Departi		<u> </u>	\		For	m C-105 ised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 38240	OIL CONS	ERVAT	IOI	ITAK	<b>BN</b>		LL API NO			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		2049 Pache ata Fe, Tib	eco St		AI <i>S</i>	5.	indicate Typ	e Of Lease		
DISTRICT III	241	1161 <i>2,</i> 1.19	a ers	₩. 		6.	STATE X         FEE           6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Aztec, NM 87410						V	V04509			
WELL COMPLETION OR			RT AN			_4	Lesse Name			
OIL WELL GAS WELL		OTHER				′.	7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WORK OVER DEEPEN BACK DIFF WELL OVER DEEPEN BACK OTHER HORIZONTAL					I	MERPHAN 16 STATE				
2. Name of Operator BURLINGTON RESOURCES OIL & G	AS COMPANY					8.	Well No.			
3. Address of Operator		· · · ·				9.	Pool name o	r Wildcat		
P.O. Box 51810 Midland, TX 4. Well Location	79710-1810	·····				P	HANTOM D	RAW WOLFC	AMP G	AS
Unit Letter <u>E</u> : <u>1800</u>	Feet From The	NORT	<u>H</u>	Line and		810	Feet Fr	om The	WES	ST Line
Section 1.C	Township and		n					-		
Section 16 10. Date Spudded 11. Date T.D. Reac	Township 265 red 12. Date C	ompl.(Ready t	Range o Prod.	<u>31E</u> ) 13. Eleva	itions(	NMPN DF&1		EDDY R, etc.) 14	Elev.	County Casinghead
11-27-98 1-28-99	2-12-			321	2' 6	GR				U
15. Total Depth         16. Plug Bac           13,309 MD         13,309		7. If Multiple Many Zone	Compl es?		Interva Drilled		Rotary Too	ols <sub>I</sub> Ca	ible Too	ols
19. Producing Interval(s), of this completion	1 - Top, Bottom, Na	me				<u>ł</u>	20	). Was Direct	ional Su	rvey Made
12,664' MD - 13,021' MD, WOLI 21. Type Electric and Other Logs Run	CAMP		<b>_</b>				2 11 - 11 1	YES		
CNL/LDT/DLL/MSFL/BHC/GR/CAL						2	2. Was Wol YES	l Cored		
23.	CASING REC		ort a	ll strings set	in v	vell)				
CASING SIZE WEIGHT LB.		H SET		OLE SIZE	0.65		ENTING RI	ECORD		OUNT PULLED
13-3/8"         48#           9-5/8"         36# & 40#	<u>400'</u> 3,994'		<u>17-1</u> 12-1			SXS				
7" 26 <b>#</b>	12.214		8-3		1700 SX		<u>S H. TOC @ 7475'</u>			SXS
							RATURE S			
24. SIZE TOP	LINER RECOI	RD   SACKS CEN	AENT	SCREEN	25.		TUBING RECO			DACKED SET
4-1/2" 11.935'	13.021	0		JEREEN		2-7/8		11.921'		PACKER SET
6-1/8" HOLE						<u> </u>	· · · ·			
26. Perforation record (interval, size, a	nd number)			27. ACID, S DEPTH INT	SHO	T, FR	ACTURE	CEMENT	, SQE	EZE, ETC.
12,664'-13,021' MD, 3/4" HOL	ES, 32 HOLES,	WOLFCAMP		12,664'-13						
								LS SLICK		
28.		PRODUC	TION	V			<u>PURGEL I</u> 13.800	<u>II/LT, 1/</u> GLS VCA	4#/GA 15%	L 100 MESH, ACID
	on Method (Flowin	g, gas lift, pui	mpling -	Size and type pu	mp)		<u> </u>	Woll Status	Prod. o	
3-12-99 FLOWI Date of Test Hours Tested	Nu Choke Size	Prod'n For	r .	Oil - <b>Bbl</b> .	Gas -	MCF	Water	PRODUCI		vil Ratio
		Test Period		This well	has	not	been po	otential t	ested	d yet.
Flow Tubing Press. Casing Pressure	Calculated 24- Hour Rate	Oil - <b>Bbl</b> .		Gas - MCF See sundry		Water -		Oil Gravity	- API -(	Corr.) xplanation.
Hour Rate         See sundry notice dated 3-24-99 for explanation.           29. Disposition of Gas (Sold, used for fuel, vented, etc.)         Test Witnessed By										
SOLD 30. List Attachments										
C-102, C-104, INCLINATION REPORT. DEVIATION REPORT. LOGS.										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Advance of D Printed										
Signature <u>Maria</u> L	Terz_	Name	MAI	RIA L. PEREZ		Title	REGUL	ATORY REP	Date	3-24-99

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths and a summary of reported. For multiple completions, items 25 through 29 dbird be reported for each zone. The form is to be filed in qualitable accept on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon	T. Oio Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Penn. 'D'
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
1. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware Sand 4,0	05' T. Todilto	T
T. Drinkard		67'T. Entrada	
T. Abo	T.	T. Wingate	
T. Wolfcamp 12,61	<u>.0'</u> T	T. Chinle	T.
T. Penn	<u> </u>	T. Permain	T
T. Cisco (Bough C)	Т	T. Penn "A"	T
	OIL OR GAS	SANDS OR ZONES	
No. 1, from 12,610'	to 12,689'	No. 3. from	to
No. 2, from	to	No. 4, from	
	IMPORTAN	IT WATER SANDS	
Include data on rate of water	inflow and elevation to which was	ter rose in hole.	
		fœt	

No. 2, fromto	feet	
No. 3. fromto	feet	

## **LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	4,005	4,005	REDBEDS, SALT, ANHYDRITE				
4,005	7,967	3,962	SANDSTONE, SHALE				
7,9 <b>67</b>	11,122	3,155	-SANDSTONE, SHALE LIMESTONE				
11.122	12.610	1,488	SHALE & LIMESTONE				
12,610	12.689	79	LIMESTONE & CHERT				
12,68 <b>9</b>	12,820	131	SHALE & LIMESTONE				
			CORED 12,652'-12,710'				