District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office Instructions on back

2040 South Pacheco Santa Fe, NM 87505

District IV				Santa	1.6, 1411	10/;	505			1,	\mathbb{V}_{\square}		2 (
040 South Pacheco, Sa I .					T TO A N	TTD: A	I WILLOW	· ·				MENDED R	EP(
		LEQUI	Operator	RALLOWAB	LE AN	D A	UTHOR	IZAT	TON T					
BURLINGTON RE	SOURC	ES OIL	Operator nam & GAS COI	e and Address						² O	GRID Numb	er		
P. O. BOX 518							26485							
MIDLAND, TEXA	NS 797	<u>'10-1810</u>)								son for Filing			
4 API Number						⁵ Pool Name				NW-POTENTIAL TEST 6 Pool Code				
30-0 15-30485 PHAI						NTOM DRAW WOLFCAMP GAS								
⁷ Property Code					B Property Name					9 Well Number				
23849						MERPHAN 16 STATE						well Number		
. ¹⁰ Su	rface	Locati	ion									-		
j	ction	Townshi	`	Lot. Idn	Feet from	the	North/South	Line	Feet from	the	East/West lir	ne County		
E	16 26S			31E		0	NORTH		810		WEST		EDDY	
			ocation								-		<u> </u>	
	ction	Townshi	.	1 .	Feet from		North/South Line SOUTH		Feet from	the	East/West lin	ne County	y	
E Lse Code 13 I	16 Producin	26S ng Method		as Connection Date	2569				1168		WEST	EDD'	Y	
S		F	Code Ga	3-12-99	15 C-12	9 Pem	nit Number	16	C-129 Eff	ective Da	ate 17 (C-129 Expiratio	n Da	
. Oil and G	as Tr	anspo	rters	3-12-99	<u> </u>				·					
Transporter OGRID	T -		ransporter N.	ame	20	POD	21	O/G		22 POD 1	ULSTR Location			
	CID	DICHARD	and Address		<u> </u>					and	d Description			
020809			SON GASOL		20	2223248 G			RRISTOL	MEVED	EDS TOTAL FLOW WETER			
				, STE 2300 TEXAS 76102						BRISTOL MEYERS TOTAL FLOW METER ON LOCATION, UL.E, SEC.16,T26S,R31E				
018037			TING CO.		20	17	9117						<u> </u>	
	. BOX 2		2823247 o				TRUCKED-500 BBL OIL TANK MEASURED E GAUGING. UL-E, SEC.16,T26S, R31E							
	ABIL	ENE, TE	XAS 79604	<u> </u>			<u> </u>		GAUGING.	. UL-E	, SEC.16,	T26S, R31F	Ξ	
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						-		111	4 -	22 0		V.		
. Produced	Wata	r				<u> </u>			*:	%	<u> </u>			
²³ POD	vv ace	<u> </u>			24 POD	HET	R Location an			- Ý,	<u> </u>	A :		
12つマコ・	49	DDOD	LITE CHE	DENTLY DETNO 7					- 1		S.			
Well Comp	<i>L</i> detion	n Data	WIR. CURI	RENTLY BEING T	RUCKED	10 C	RW DISPOS	AL SI	TE IN U	<u>M, S</u>	EC.23.T26	\$\$,R30E, E	YDC	
Well Completion Data 25 Spud Date 26 Ready Date 27 TD						²⁸ PBTD				²⁹ Perforations ³⁰ DHC, DC, MC				
27-98		2-12-99		13,309' M					12,644'-13,021'		DHC, DC, M	DC, MC		
31 Hole Size	;		³² Casi	ng & Tubing Size		<u> </u>	33 Depth S	iet	1 12.04	<u>4 - 13,</u>	021 ³⁴ Sacks (
17-1/2"				13-3/8"			400			365 SXS C				
12-1/4"				9-5/8"										
8-3/4"							3,994'				1700	SXS C		
				7"			12,214	<u>4 '</u>			750	SXS_H		
6-1/8' Well Test I				1/2" LINER		11,935'-13,021			•		NOI	NE		
Date New Oil		Gas Delive		-7/8" Tbq 37 Test Date	-	38 T-	11,92 t Length		10 201 -					
						1es	Length	1	9 Tbg. Pre	ssure	40	Csg. Pressure		
3-12-99 Choke Size	3-12-99 42 Oil		99	99 4-19-99 43 Water		24 44 Gas		 _	3680 45 AOF			Pkr.		
						(Gas				46 -	46 Test Method		
12/64" 0 0 ereby certify that the rules of the Oil Conservation Division have				Division barre'					4,518 MCFPD Flowing					
lied with and that th	ne inform	nation give	en above is tr	Division have been to			OIL	CONS	ERVAT	ION D	IVISION			
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ted name:	mi.		- viz		Title:	 -					STACT I	: 		
RIA L. PEREZ					1116.				···					
:: GULATORY REPR	ESENTA	ATIVF			Approv	val Date				1 . 1	.00			
4-22-99	5-688-6906	4-26-95												
	Operato	611 : +-			<u> </u>								=	
mis is a change of	operator	i iii in the		ber and name of the	previous of	perator								
	Previou	s Operator	Signature			Printed	Name				 Γitle	Data		
• •						Printed Name				Title Date				