

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30485

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name Or Unit Agreement Name:
Merphan "16" State

8. Well No.
1

9. Pool Name or Wildcat
Phantom Draw Wolfcamp

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3212 G-R

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter E : 1800 feet from the North line and 810 feet from the West line

Section 16 Township 26S Range 31E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/31/01 - Set composite BP @ 12,765' - dump bailed 10' HPI cmt on plug TOC 12,755'
Perf 12,662-12,674', 12,640-12,660'; 12,618-12,638', 1 shot per 2', 23 gram charges, .36" holes, 60 deg phasing.
4/3/01 - Acidized perf interval 12,618-12,674' with 4000 gal 7-1/2% ferchek. Frac with 200,000 gal water frac, 50,000 lb; 4470 AcFrac black plus proppant.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 4/16/2001

Type or print name Mike Francis Telephone No. 915/686-3714

(This space for State use)

APPROVED BY TIM W. GUN DATE APR 24 2001

Conditions of approval, if any: