

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

N.M. Oil Cons. Division

811 S. 1st Street

NM-100316

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.: P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: 850 FNL 847 FWL  
At top prod. interval reported below: SAME  
At total depth: SAME

7. UNIT AGREEMENT NAME: PRIMERO FEDERAL #1

8. FARM OR LEASE NAME, WELL NO.: PRIMERO FEDERAL #1

9. API WELL NO.: 30503-OK  
30-015-30503

10. FIELD AND POOL, OR WILDCAT: 96856  
S. Washington Ranch Morrow WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 23-T26S-R24E

12. COUNTY OR PARISH: EDDY

13. STATE: NM

14. PERMIT NO.: DATE ISSUED:

15. DATE SPURRED: 11/02/98

16. DATE T.D. REACHED: 12/27/98

17. DATE COMPL. (Ready to prod.): 02/02/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.): 3950' GR

19. ELEV. CASINGHEAD: 3950' GR

20. TOTAL DEPTH, MD & TVD: 8055'

21. PLUG, BACK T.D., MD & TVD: 8034'

22. IF MULTIPLE COMPL., HOW MANY: 1

23. INTERVALS DRILLED BY: 0-8055'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*: 7769-7779'

25. WAS DIRECTIONAL SURVEY MADE:

26. TYPE ELECTRIC AND OTHER LOGS RUN:

27. WAS WELL CORED:

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	AMOUNT PULLED
13 3/8", J-55	48#	250'	17 1/2"	250 SX	CIRC 68 SX
8 5/8", J-55	24#	803'	12 1/4"	500 SX	CIRC 190 SX
5 1/2", J-55	15.5# & 17#	8051'	7 7/8"	300 SX	EST TOC 5500'

LINER RECORD				TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	7763'

31. PERFORATION RECORD (Interval, size and number): 7769-7779' (41 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: NATURAL COMPLETION

33. \* PRODUCTION

DATE FIRST PRODUCTION: 02/02/99

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): FLOWING

WELL STATUS (Producing or shut-in): SI

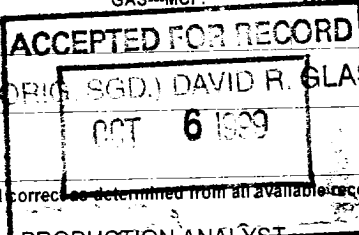
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
02/02/99	5	18/64"		0	2793	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)
950#	0					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

35. LIST OF ATTACHMENTS: LOGS, DEVIATION SURVEY, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records



SIGNED: Robin Cockrum TITLE: PRODUCTION ANALYST DATE: 10/01/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.