

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

915/686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FEL
Sec. 22, T26S, R30E

5. Lease Designation and Serial No.

NMMN 0480904-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross Draw Unit 21

9. API Well No.

30-015-30606

10. Field and Pool, or exploratory Area

Ross Draw (Wolfcamp)

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Job & Csg. Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/17/99-Spud at 1:00 P.M.

04/18/99-Ran 22 jts. of 11-3/4", 42#, H-40, STC and set at 984'.

Cement with 370sx of cement. Slurry 1-220sx 3% Econolite 1/4# Flocele 11.4#/gal., 2.88ft3/sx, 112 bbl. Slurry 2-150sx Premium Plus with 2% cc 14.8#/gal., 1.34ft3/sx, 35 bbl. Circulate 78sx of cement to reserve pit. Witnessed by Greg with BLM. WOC for 10.5 hours and test casing to 500# for 30 minutes. OK.

04/26/99-Ran 80 jts. of 8-5/8", 32#, J, SR, STC and set at 3505'.

Cement with 1300sx of cement. Slurry 1-1050sx Interfill "C" with 1/4# Flocele 11.9#/gal., 2.46 ft3/sx, 460 bbl. Slurry 2-250sx Premium Plus with 2% cc 14.8#/gal., 1.34ft3/gal., 60 bbl. Circulate 86sx to reserve pit. WOC for 17.75 hours and test casing to 5000# for 30 minutes. OK.

05/10/99-Ran 263 jts. of 5-1/2", 17#, P-110, LTC and set at 11700'.

Cement with 1180sx of cement. Slurry 1-930sx 3% Econolite, 5# salt, 1/4# Flocele 11.5#/gal., 2.9 ft3/sx, 480 bbl. Slurry 2-250sx POZ 2% gel, 0.5 Halad-322, 0.25 HRS 14.2#/gal., 1.25ft3/sx, 55.5 bbl. WOC for 21.75 hours and test casing to 5000# for 30 minutes. OK. TOC@3121'.

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis

Title Mike Francis, Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD
PETER W. CHESTER
06/09/99

JUN 15 1999

BUREAU OF LAND MANAGEMENT
WELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side