

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1650 FEL, SEC. 15-T26S-R24E UNIT B

6. Lease Designation and Serial No.
nm-100316

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WASHINGTON PRIMERO 15 FED COM #1

9. API Well No.

30-015-30644

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SET PLUGS @ 7303' W/35 SX PREM & NEAT CMT

@ 5308' W/35 SX PREM & NEAT CMT

@ 3309' W/35 SX PREM & NEAT CMT

@ 1306' W/35 SX PREM & NEAT CMT

@ 756' W/45 SX PREM & 3% CALC & TAG PLUG @ 632', ND BOPS & CUT OFF 8 5/8" HEAD & PLUG W/10 SX PREM PLUS NEAT, INSTALL DRY HOLE MARKER

VERBAL APPROVAL RECEIVED FROM JIM AMOS - BLM CARLSBAD

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Robin Cockburn

Title PRODUCTION ANALYST

Date 06/14/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

REGIONAL ENGINEER

Date

JUN 24 1999

Conditions of approval, if any:

		JOBS SUMMARY		SALES ORDER NUMBER 7-10 83628		TICKET DATE 06/11/99	
REGION NORTH AMERICA		NWIA / COUNTRY CENTRAL REGION		BOA MIDLAND, TX		COUNTY Eddy	
WBUIC/EMPL # H00104 104410		H.I.S. EMPLOYEE NAME JIM BOB		PSL DEPARTMENT ZONAL ISOLATION		CUSTOMER REP. PHONE DOUG CHANDLER 1-505-365-6863	
LOCATION HOBBS, N.M.		COMPANY Marbob		WELL TYPE 01		APL/VOL #	
WELL LOCATION White City		DEPARTMENT CEMENTING SERVICES 10003		SAF. SCMB NUMBER 7523		Description PLUG TO ABANDON	
LEASE NAME Washington Primero Fed Cor		Well No 1		SEC/TWP/RNG			

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
JIM BOB-104410	11.0			
GARY VAUGHN-104188	11.0			
DAVE GUTIERREZ CX	11.0			

H.E.S. UNIT # / R/T MILES	R/T MILES	R/T MILES	R/T MILES	R/T MILES
PU-421551	140			
PIT-54044-78613	140			
11762-95038	140			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
Packer		
DV Tool		
Insert Float		
Guide Shoe		
Other 4.5 XH	1 EA	H5WCO

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Date	Called Out	On Location	Job Started	Job Completed
6/11/99	6/11/99	6/11/99	6/12/99	
Time	1700	1900	2359	0800

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	new	36.0	8 5/8	4-55	0	708
Liner						
Liner						
Tubing			4 1/2 XH		KB	7,300
Drill Pipe						
Open Hole			7 7/8			
Perforations						
Perforations						
DV Tool						

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/11	3.0	6/11	1.0	SEE JOB LOG
6/12	8.0	6/12	3.0	
Total	11.0	Total	4.0	

Hydraulic Horsepower		
Ordered	Avail.	Used
Average Rates in BPM		
Treating	Disp.	Overall
Cement Left in Pipe		
Feet 100'	Reason	PTA

Cement Data			
Stage	Sacks	Cement	Bulk/Sks
	200	EMIU PLUS-NE	B
			B
			B
			B
			B
			B

Summary			
Circulating	Displacement	Preflush: Gal - BBI	13
Breakdown	Maximum	Load & Bkdn: Gal - BBI	
Lost Returns-YES	Lost Returns-NO	Excess / Return Gal BBI	
Cmt Rtm#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment: Gal - BBI	
Shut In: Instant	5 Min.	Cement Slurry Gal - BBI	47
		Total Volume Gal - BBI	158

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE: _____ SIGNATURE: _____			

JOB LOG

7	10	83628	06/11/99
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REGION
NORTH AMERICA LAND

CENTRAL REGION

DATE	COUNTY
MIDLAND, TX	Eddy

MBU C EVR 4
H00104 104410

THE EMPLOYEE NAME
JIM BOB

PSC DEPARTMENT
ZONAL ISOLATION

LOCATION
HOBBS, N.M.

COMPANY
Marbob

CUSTOMER REF. PHONE
DOUG CHANDLER 1-505-365-6863

TICKET AMOUNT

WELL TYPE	01
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AFJW *

WELL LOCATION

DEPARTMENT

JOB PURPOSE CODE	
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White City

CEMENTING SERVICES 10003

7523

LEASE: WELL #	Well No
Washington Primero F	1

SEC / DNP / RRG

[illegible]