Form 3160-4 (July 1992)

## UNITED STATES SUBMIT IN DUPLICATE (See of struction struction)

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-100316

b. TYPE OF COMPLETION: NEW X WORK DEEP PLUG DIFF WELL X OVER EN BACK RESVR. Other  2. NAME OF OPERATOR MARBOB ENERGY CORPORATION 3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 1717 FSL 1754 FWL At top prod. interval reported below SAME At total depth SAME  14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 3872' GR	WELL COM	PLETION OF		PLETION	REPORT	AND LOG	* 6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
B. TYPE DECOMPLETION:  SET, VORK  SET, VORK  SET, SET, SET, SET, SET, SET, SET, SET,	a. TYPE OF WELL:		GAS X	DRY	Other 🚽	- Test	7. UNIT AGREEMEN	IT NAME
MARGOS ENERGY CORPORATION  P.O. BOX 227, ARTESIA, NM B8210 505-748-3303  10. FELD AND POOL, OR WILLOAT  WASHINGTON RANCH, MORROW SOUTH  11. SEC. 12. RL, OR BLOCK AND SURVEY  OR AREA.  11. SEC. 14. RL, OR BLOCK AND SURVEY  OR AREA.  11. SEC. 14. RL, OR BLOCK AND SURVEY  OR AREA.  11. SEC. 14. RL, OR BLOCK AND SURVEY  OR AREA.  12. COLINTO OF WELL (Report de below  SAME  13. DATE SPUDGED 16. DATE T.C. REACHED 17. DATE COMPL. (Ready to prod.)  14. PERMIT NO.  DATE SUED  15. DATE SPUDGED 16. DATE T.C. REACHED 17. DATE COMPL. (Ready to prod.)  16. DATE SPUDGED 16. DATE T.C. REACHED 17. DATE COMPL. (Ready to prod.)  17. DATE COUNTY OF PARSH 13. STATE  EDDY  MM  SAME  20. TOTAL DEPTH MOLE TO 21. PLUG, BACK TO, MO R TVD 22. IF MULTIPLE COMPL.  17. DATE COUNTY OF PARSH 13. STATE  EDDY  MARGON MARY  20. TOTAL DEPTH MOLE TO 21. PLUG, BACK TO, MO R TVD 22. IF MULTIPLE COMPL.  21. INTERVALS, ROTARY TOOLS CABLE TOOLS  22. PRODUCTION INTERVALLS), OF THIS COMPLETION-TOP, BOTTOM NAME (MD AND TVD)  23. WAS SUBCCITONAL  24. TYPE ELECTRIC AND OTHER LOGS RUN  DULL, CSNO  25. CASING RECORD (Report all strings see in well)  DULL, CSNO  26. TUBING RECORD  17. WAS WELL CORD  NO.  17. WAS WELL CORD  NO.  17. WAS WELL CORD  NO.  18. ELEVATION (IDE RECORD)  AMOUNT FULLED  AMOUNT FULLED  AMOUNT AND KIND OF MATERIAL USED  AMOUNT AND KIND OF MATERIAL USED  19. SIZE  TOP (MD)  BOTTOM (MD)  BOTTOM (MD)  BACKES SEMENT  SCREEN (MD)  ACCEDIAL  19. PERFORATION RECORD  OR ARTHURS (PODUCTION  PRODUCTION METHOD (FOWING, gas lift, pumpings-size and type of pump)  WELL STATUS (PODUCTION  PRODUCTION METHOD (FOWING, gas lift, pumpings-size and type of pump)  TEST PERIOD  31. PERFORATION RECORD  TEST PERIOD  TEST PERIOD		ON:		nice C	ነ <i>አ</i> ስ.		•••	
ADDRESS AND TELEPHONE NO.  P.O. BOX 227, ARTESIA, NM. 88210 505-748-3303  1. COCATION OF WELL (Report location clearly and in accordance with any State requirements)  1. COCATION OF WELL (Report location clearly and in accordance with any State requirements)  1. COCATION OF WELL (Report location clearly and in accordance with any State requirements)  1. COCATION OF WELL (Report location clearly and in accordance with any State requirements)  1. COCATION OF WELL (Report location clearly and in accordance with any State requirements)  1. COCATION OF WELL (Report location clearly and in accordance with any State requirements)  1. COCATION OF WELL (Report location clearly and in accordance with any State requirements)  1. COCATION OF WELL (Report location)  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. 14-T26S-R24E  1. COLINTY OR PARKS II. 3. STATE  EDDY  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  SEC. 14-T26S-R24E  1. COLINTY OR PARKS II. 3. STATE  EDDY  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  SEC. 14-T26S-R24E  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  SEC. 14-T26S-R24E  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  SEC. 14-T26S-R24E  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  SEC. 14-T26S-R24E  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  SEC. 14-T26S-R24E  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  SEC. 14-T26S-R24E  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  1. SEC. T. R. M. SEC.	WELL X				Othèr	; - <u></u>	8. FARM OR LEASE	NAME, WELL NO.
A JOURS AND TELEPHONE NO.  PO BOX 227. ARTESIA, NM 88210 505-748-39.03  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report location Glearly Gl							14	
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303  1. LOCATION OF WELL (Report facation clearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report facation clearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report facation clearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report facation clearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report decision clearly and in accordance with any State requirements)  1. LOCATION OF WELL (Report decision)  1. LINER RECORD  2. LINER RECORD  3. LINER RECORD  4. DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  3. LINER RECORD  4	MARBOB ENERG	GY CORPORATIO	N		'G		9. API WELL NO.	- · · <del>-</del> · ·
LICCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface  1717 FSL 1754 FV/L  At top prof. imperial reported below  SAME  14. PERMIT NO  DATE ISSUED  15. COUNTY OR PARISH 13. STATE  SAME  15. DATE SPUDDED  16. DATE IS UED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, RKB, RT, GE, ETC.)  19. ELEV CASHINGHAD  10. DATE ISSUED  10. COUNTY OR PARISH 13. STATE  10. BATE SPUDDED  10. DATE ISSUED  11. STATE  11. STATE  12. INTERVALS  ROTARY TOOLS  CASHINGHAD  13. INTERVALS  ROTARY TOOLS  CASHINGHAD  14. PERMIT NO  DATE ISSUED  15. COUNTY OR PARISH 13. STATE  16. DATE SPUDDED  16. DATE SPUDDED  17. DATE COMPL.  18. ELEVATIONS (DF, RKB, RT, GE, ETC.)  19. ELEV CASHINGHAD  10. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. INALTIPLE COMPL.  10. HOW MANY  10. THE STATE OF TOOLS  10. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. WAS DIRECTIONAL  SURVEY MADE  23. TYPE ELECTRIC AND OTHER LOGS RUN  DLL, CSNG  24. PRODUCTION HER LOGS RUN  DLL, CSNG  25. CASING RECORD (Report all strings set in well)  26. STATE OF TOP JF CEMENT CEMENTING RECORD  NO  27. WAS WELL CORED  NO  28. TOP JF CEMENT CEMENTING RECORD  NO  29. LINER RECORD  SIZE  TOP JF JF SET (MD)  BOTTOM JF JF SET (MD)  BOTTOM JF JF SET (MD)  BOTTOM JF JF SET J				-		.37	30-01	5-30657
At surface 1717 FSL 1754 FWL At top prod. interval reported below SAME At Idial depth SAME 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE FIDDY NM 15. DATE STUDDED 16. DATE ISSUED 17. DATE COMPL. (Ready to juriod) 18. ELEVATIONS (IP, RKB, RT, GE, ETC) 19. ELEV. CASINGHEAD 06/21/99 08/07/99 PSA 8/11/99 PSA 8/11/99 20. TOTAL DEPTH, MD STOP 21. PLUG, BACK TD, MO 8 TVD 22. FW MULTIPLE COMPL. 10. TOTAL DEPTH, MD STOP 22. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 23. INTERVALS 07-890' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL 26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 26. CASING RECORD (Report all strings set in well) CASING SIZE-GRADE WEIGHT, LB.FT. DEPTH SET IND) NO 27. WAS WELL CORED NO 28. CASING RECORD (Report all strings set in well) CASING SIZE-GRADE WEIGHT, LB.FT. DEPTH SET IND) NO 29. TUBING RECORD 30. TUBING RECORD 30. TUBING RECORD 31. PERFORATION RECORD (REPORT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (REPORT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (REPORT SCREEN (MD) SIZE DEPTH SET (MD) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or Shabi-m) Shabi-m)  ACCEPTION 31. PERFORATION RECORD (REPORT DEPTH SET IND) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or Shabi-m)				<del>-</del>	<del></del>	<u></u>	10. FIELD AND POO	DL, OR WILDCAT
1. CASING SIZE GRADE  SEC 14.7265-R24E  1. CASING RECORD (Report all strings set in well)  2. TYPE ELECTRIC AND OTHER LOSS RUN  DLL. CSING  CASING RECORD (Report all strings set in well)  3. CASING RECORD (Report all strings set in well)  3. CASING RECORD  3. TUBING RECORD  3. TUBI	4. LOCATION OF WELL (	Report location clearly	and in accordance	with any State req	uirements)	et.	WASHINGTON RA	NCH, MORROW. SOUTH
SEC. 14-726S-R24E  At total depth  14. PERMIT NO  DATE ISSUED  12. COUNTY OR PARISH 13. STATE EDDY  NM  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, RKB, RT, GE, ETC.)  19. ELEV CASINGHEAD  06/21/99  06/01/99  P. A. 8 / 1/99  20. TOTAL DEPTH, MO B TVD  21. PLUG, BACK T.D. MD 8 TVD  22. IF MULTIPLE COMPL.  17. DATE COMPL.  18. DEVATIONS (DF, RKB, RT, GE, ETC.)  19. ELEV CASINGHEAD  CASING RECORD  18. DEVATIONS (DF, RKB, RT, GE, ETC.)  19. ELEV CASINGHEAD  CASING RECORD (Report all strings and the well)  NO  22. WAS DIRECTIONAL  SURVEY MADE  23. INTERVALS  CASING RECORD (Report all strings set in well)  NO  24. PRODUCTION BERTON RECORD  25. WAS DIRECTIONAL  SURVEY MADE  26. TYPE ELECTRIC AND OTHER LOGS RUN  DLL., CSNG  26. CASING RECORD (Report all strings set in well)  NO  27. WAS WELL CORED  NO  28. CASING RECORD (Report all strings set in well)  NO  CASING SIZE/GRADE  WEIGHT, LB/FT.  DEPTH SET (MD)  NO  CIRC 84 SX  29. LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT SCREEN (MD)  SACKS CEMENT SCREEN (MD)  SACKS CEMENT SCREEN (MD)  ACCEPTED  30. TUBING RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT SCREEN (MD)  SACKS CEMENT SCREEN (MD)  ACCEPTED  31. PERFORATION RECORD (Higher all strings set in well)  DATE FIRST PRODUCTION  PRODUCTION  PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION  PRODUCTION  SELECTOR  10. GAS-OIL RATIO  TEST WITNESSED BY  34. DISPOSITION OF GAS [Soid, used for fuel, vented, etc.]  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. HORSELY OF THE ACHE AND A STATE PRODUCTION ANALLY ST.  DATE OR PRODUCTION ANALLY ST.	1717 FSL 1754							OR BLOCK AND SURVEY
SAME  14, PERMIT NO  DATE SPUDDED  15, DATE T.D. REACHED  17, DATE COMPL. (Ready to prod.)  18. ELEVATIONS [DF, RKB, RT, GE, ETC.]*  19. ELEV. CASINGHEAD  3872' GR  20. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. IF MULTIPLE COMPL.  7890'  24. PRODUCING INTERVALIS, OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  28. CASING RECORD (Report all strings set in well)  28. CASING SIZE/GRADE  29. CASING RECORD (Report all strings set in well)  29. SIZE  10P (MD)  BOTTOM (MD)  SACKS CEMENT SCREEN (MD)  30. TUBING RECORD  31. PERFORATION RECORD  32. ACIC, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (IND)  AMOUNT AND KIND OF MATERIAL USED  31. PERFORATION RECORD  32. ACIC, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (IND)  AMOUNT AND KIND OF MATERIAL USED  33. TUBING RECORD  34. CIC, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (IND)  AMOUNT AND KIND OF MATERIAL USED  35. WAS DIRECTIONAL SURVEY MADE  26. TYPE ELECTRIC AND OTHER LOGS RUN  CIRC 84 SX  27. WAS WELL CORED  NO  28. CASING RECORD  AMOUNT PULLED  CIRC 84 SX  29. LINER RECORD  30. TUBING RECORD  31. PERFORATION RECORD  32. ACIC, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (IND)  AMOUNT AND KIND OF MATERIAL USED  33. TUBING RECORD  34. DEPTH INTERVAL (IND)  AMOUNT AND KIND OF MATERIAL USED  35. WAS DIRECTIONAL SURVEY MADE  26. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  27. WAS WELL CORED  NO  27. WAS WELL CORED  NO  28. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  27. WAS WELL CORED  AMOUNT PULLED  CIRC 84 SX  29. LINER RECORD  30. TUBING RECORD  AMOUNT PULLED  AMOUNT PULLED  SHOT MADE  CIRC 84 SX  CIRC 84 S	• •	•					SEC. 14	I-T26S-R24E
3872' GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD., MD & TVD 22. INJURIES COMPL., 13. INTERVALS DIRECTIONAL SURVEY MADE 24. PRODUCTION FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  36. TUBING RECORD  37. LINER RECORD (Report all strings set in well)  38. LINE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  39. TUBING RECORD  30. TUBING RECORD  31. PERFORATION RECORD (Report all strings set in well)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.  33. TUBING RECORD  34. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  35. PRODUCTION  36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.  37. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  38. CASING PRESSURE CALCULATED 24-MOURS TEST PERIOD  39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.  39. DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  30. TUBING RECORD  31. PERFORATION RECORD (REPORT SQUEEZE) SQUEEZE. ETC.  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.  33. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. Intereby certify part the foregoing and attached information is complete and correct as determined from all available records	,		-	14. PERMIT NO.	DA	ATE ISSUED		
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MUTHER COMPL.  13. INTERVALS PROLUCING INTERVALS PROLUCING INTERVALS), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*  24. PRODUCING INTERVALS), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTIONAL SURVEY MADE  26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSING 27. WAS WELL CORED NO  28.  CASING RECORD (Report all strings set in well)  29. CASING SIZE/GRADE WEIGHT, LB.JFT. DEPTH SET (MD) B 5/8°, J-55  24# B 25  12 1/4* 425 SX  29.  LINER RECORD SIZE TOP (MD) B BOTTOM (MD) S ACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD)  ACCES  10 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  ACCES  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DATE OF TEST HOURS TESTED CHOKE SIZE PROD N FOR TEST PERIOD FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24 HOURS RATE 24 HOUR RATE 24 HOUR RATE 24 HOUR RATE 25 LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY  36. Libst OF ATTACHMENTS LOGS, DEVIATION SURVEY  36. Libst OF ATTACHMENTS LOGS, DEVIATION SURVEY  37. WAS WELL CORED NO  27. WAS WELL CO	· -				prod.) 18. E	LEVATIONS (DF, R	KB, RT, GE, ETC.)* 19.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)  25. TYPE ELECTRIC AND OTHER LOGS RUN  DLL, CSNG  26. TYPE ELECTRIC AND OTHER LOGS RUN  DLL, CSNG  27. WAS WELL CORED  NO  CASING RECORD (Report all strings set in well)  28. SIZE TOP 35. 24ff 825 12 1/4" 425 SX CIRC 84 SX  29. LINER RECORD  SIZE TOP (MD)  BOTTOM (MD)  SACKS CEMENT SCREEN (MD)  SIZE TOP (MD)  BOTTOM (MD)  SACKS CEMENT SCREEN (MD)  SIZE DEPTH SET (MD)  PRODUCTION  31. PERFORATION RECORD  (INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  ACCA  33. PRODUCTION  DATE OF TEST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ACCA  STEEL HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED CIRC—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  TEST PERIOD  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. Ihereby certify part the foregoing and attached information is complete and correct as determined from all available records	20. TOTAL DEPTH, MD 8			) 22. IF MULTII	PLE COMPL NY*		. 51/	CABLE TOOLS
DLL, CSNG  28. CASING RECORD (Report all strings set in well)  28. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT CEMENTING RECORD AMOUNT PULLED CIRC 84 SX  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD ((ATERVAT, size and humber) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  33. PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. I hereby certify what the foregoing and attached information is complete and correct as determined from all available records		VAL(S), OF THIS COMP	LETION-TOP, BOTT	OM, NAME (MD A	ND TVD)*		<u> </u>	
DLL, CSNG  28. CASING RECORD (Report all strings set in well)  29. LINER RECORD  30. TUBING RECORD  31. PERFORATION RECORD  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  33. PRODUCTION  PRODUCTION  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PRODUCTION  PRODUCTION  PROBLEM  AMOUNT AND KIND OF MATERIAL USED  DATE OF SAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  TEST PRODUCTION SURVEY  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. I hereby certify year the foregoing and attached information is complete and correct as determined from all available records	26 TYPE ELECTRIC AN	D OTHER LOGS RUN					27.	
CASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT CEMENTING RECORD AMOUNT PULLED CIRC 84 SX  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (INTERVAL (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  33. * PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  FLOW. TUBING PRESS. CASING PRESSURE CALCULAR PATE  24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  DATE OF GAS. DEVIATION SURVEY  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records								No
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD  ACCEDIED  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR TEST PROD'N FOR TEST PROD'N FOR TEST PROD'N FOR TEST PROD'N FOR THE	28.		CASING	RECORD (Rep	ort all strings se	et in well)		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (INTERVAL, SIZE and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  33. PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				'. —			T. CEMENTING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (INTERVAL, SIZE and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  33. PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  35. LIST OF ATTACHMENTS  LOGS, DEVIATION SURVEY  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	- 0	— ·						
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