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		N.M. Oil Cons.		
orm 3160-5 une 1990)		ATES HE INTERIOR 811 S. 1st Stree	FORM APPROVED Budget Bureau No. 1004-0135	
	BUREAU OF LAND M	BUREAU OF LAND MANAGEMENTArtesia, NM 88210-2834 se Designation and Serial No. NM-100316		
o not use this form	SUNDRY NOTICES AND RI	deepen or reentry to a different res	6. If Indian, Allottee or Tribe Name	
Use	PRESERVED		7. If Unit or CA, Agreement Designation	
Type of Well	SUBMIT IN TRI	PLICATE		
Oil Gas Well X Well	Other		8. Well Name and No.	
Name of Operator			PRIMERO GROOMS 22 FED #1	
MARBOB ENERGY			9. API Well No. 30-015-30770	
3. Address and Telephone No. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303			10. Field and Pool, or Exploratory Area WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2094 FSL 1773 FEL, SEC. 22-T26S-R24E UNIT J			11. County or Parish, State	
			EDDY CO., NM	
2. CHECK AI	PPROPRIATE BOX(s) TO IN[DICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF S	PE OF SUBMISSION TYPE OF ACTION			
Notice of	Intent	Abandonment	Change of Plans	
X Subseque	ant Panart	Recompletion	New Construction Non-Routine Fracturing	
		Plugging Back	Water Shut-Off	
Final Aba	ndonment Notice	Altering Casing	Conversion to Injection	
		X Other SPUD, CMT CSG	Dispose Water	
13. Describe Proposed or Co	ompleted Operations (Clearly state all pert	inet details, and give pertinent dates, including estim	nated date of starting any proposed work. If well is	
directionally drilled, give	subsurface locations and measured and tr	Tue vertical depths for all markders and zones pertin 878', RAN 21 JTS 8 5/8" 24# J-55 CSG TO SURF. WOC 18 HRS, TSTD CSG TO 60	O 878', CMTD W/ 500 SX PREM PLUS, 00# FOR 20 MINUTES - HELD OK.	
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directionally drilled, give s	subsurface locations and measured and tr 12/00. DRLD 12 1/4" HOLE TO 8 5 A.M. 10/13/00, CIRC 80 SX TO	Tue vertical depths for all markders and zones pertin 878', RAN 21 JTS 8 5/8" 24# J-55 CSG TO SURF. WOC 18 HRS, TSTD CSG TO 60	O 878', CMTD W/ 500 SX PREM PLUS, 00# FOR 20 MINUTES - HELD OK.	
directionally drilled, give s SPUD WELL ON 10/ PLUG DOWN @ 4:15	subsurface locations and measured and tr 12/00. DRLD 12 1/4" HOLE TO 8 5 A.M. 10/13/00, CIRC 80 SX TO	Tue vertical depths for all markders and zones pertin 878', RAN 21 JTS 8 5/8" 24# J-55 CSG TO SURF. WOC 18 HRS, TSTD CSG TO 60	O 878', CMTD W/ 500 SX PREM PLUS, 00# FOR 20 MINUTES - HELD OK.	
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