

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires 12/28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-100316

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL	GAS WELL ☒	DRY	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER	DEEP-EN	PLUG BACK	DIFF RESVR	Other
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION							
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 2094 FSL 1173 FEL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
						8. FARM OR LEASE NAME, WELL NO. PRIMERO GROOMS 22 FED #1	
						9. API WELL NO. 30-015-30770	
						10. FIELD AND POOL, OR WILDCAT WILDCAT	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 22-T26S-R24E	
						12. COUNTY OR PARISH EDDY	
						13. STATE NM	
15. DATE SPUDDED 10/12/00		16. DATE T.D. REACHED 11/03/00		17. DATE COMPL. (Ready to prod.) P&A 11/4/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3954' GR	
20. TOTAL DEPTH, MD & TVD 8370'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8370'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	878'	12 1/4"	500 SX		CIRC 80 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			

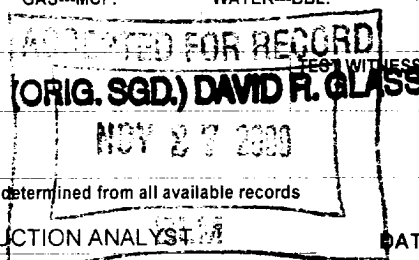
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
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35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
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SIGNED Robin Cockburn TITLE PRODUCTION ANALYST DATE 11/14/00



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.