Atomy - N. M. Oil Cans Division

Form 3160-3 (December 1990)

U. _cD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ARTESNA, NM 6821, 34

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FORM APPROVED	
get Bureau No. 1004-0136	
pires: December 31, 1991	

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STIMMEN	IN	IMIPL	10.00	

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SUBMIT IN TRIPLICATE		12345		Ę	5. Lease Design	~ · · · · ·	orial No. 5061882
	APPLICATION FOR P				6. If Indian, Ald		
1a. Type of Work	DRILL 🗵 DE	EPER CO ARTEO	1213		7. If Unit or CA		Designation
1b. Type of Well OIL GAS WELL WELL		1/50/A	MULTIPLE ZONE		8. Well Name a		
2. Name of Operator	TEXACO EXPLORA	ATION & PRODUCTIO	N INC.		87	10	920
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606				6	9. API Well No. - 30-015-30818		
At Surface	.=	TH Line and 154		Line	10. Field and F PADUCA SOU 11. SEC., T., F	Pool, Explorto	ry Area
14. Distance In Miles and	Direction from Nearest Town o	FAME r Post Office* OF LOVING, NM			Sec. 11, 12. County or EDD	Parish Y	13. State
15. Distance From Propo Lease Line, Ft. (also to n	sed* Location to Nearest Prope earest drig. unit line, if any)		16. No. of Acres in Lease 9384.52		17. No. of Acres Assigned To This Well 320		
	osed Location* to Nearest Well,	Drilling,	19. Proposed Depth 13200'		20. Rotary or Cable Tools ROTARY		RY
21.Elevations (Show who	ether DF,RT, GR, etc.)	146'-GR				22. Approx	. Date Work Will Start* 11/04/1999
23.		PROPOSED CASI	NG AND CEMENT PR	ROGRA	M		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H		QUANTITY (OF CEMENT
17 1/2"	13 3/8" WC40	48#	700'		790 SACKS-CIRCULATE		
12 1/4"	9 5/8" K-55	40#	4350'		1700 SACKS-CIRCULATE		
8 1/2"	7" C-95	29#	12600'		1300 SACKS-CIRCULATE		
1.34 CF/S, 6.4 GW/S) INTERMEDIATE CAS (15.6 PPG, 1.18 CF/S INTERMEDIATE CAS	5" C-95 RAM: 400 SACKS CLASS C W/4% I. CIRCULATE CEMENT TO SING #1: 1210 SACKS 35/65 I., 5.31 GW/S). CIRCULATE SING #2: 550 SACKS 50/50 I I. 1/4 # FC (15.6 PPG, 1.18 CKS 50/50 POZ H W/2% GEL,	POZ H W/6% GEL, 5% CEMENT TO SURFAC POZ H W/6% GEL, 5%	SALT, 1/4# FC (12.8 PP) E. SALT, 1/4# FC (14.2 PPG SACKS CLASS H w/ 2% (G, 1.94 (G, 1.35 C GEL, 59	CF/S, 10.46 G F/S, 6.3 GW/ 6 SALT. 1/4#	CLASS C w/5 6W/S) F/B 49 S) F/B 130 S FC (14.2 PF	2% GEL (14.8 PPG, 90 SACKS CLASS H BACKS CLASS H PG 3, 1.35 CF/S, 6.3
GW/S) F/B 110 SACI	KS 50/50 POZ 11 W/276 GEL,	3 8 3ALI, 1/4# FU (1		-,-		_	3 0 :

UNORTHODOX LOCATION: EXCEPTION HAS BEEN APPLIED FOR (COPY ATTACHED).

NSL- 4366

PRODUCTION CASING: 100 SACKS CLASS H W/GAS BLOCK.

API + Loc

Post ID-1

11-12-99

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinest data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any,

TYPE OR PRINT NAME A. Phil Ryan (This space for Federal or State office use) PERMIT NOAPPROVAL DATE		aretions thereon
APPROVED BY (CMR. 306.) ARM (198.) A CONDITIONS OF APPROVAL, IF ANY: APPROVED BY (CMR. 306.) ARM (198.) A CONDITIONS OF APPROVAL, IF ANY: ACTING Lands and Minerals	DATE NO	0 3 1999

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