

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER NEW WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A : 772 Feet From The NORTH Line and 154 Feet From The

EAST Line Section 11 Township 25S Range 31E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COTTON DRAW UNIT

87

9. API Well No.
30-015-30818

10. Field and Pool, Exploratory Area
PADUCA SOUTH, WOLFCAMP

11. County or Parish, State
EDDY ,

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

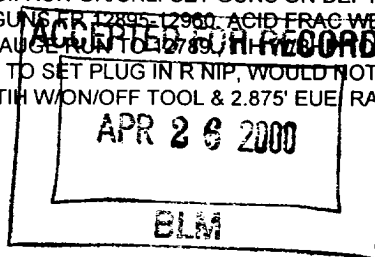
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-01/3-24-00: CIRC DV TOOL. CIRC 8-10 BBLS CMT TO SURF. CMT 2ND STG W/700 SX H W/3% D79, 5% D44, 2 PPS, D42, .25 PPS, D29, CMT MIXED @ 11.5 PPG. TAIL IN W/110 SX 50/50 POZ H W/2% D20, 5% D44, & LL25 PPS D29. CLOSE DV TOOL. INSTL WH. TEST TO 3900 PSI. RU MUD GAS SEPR. TEST BOP TO 1000 PSI. PU BIT, DC'S. TIH W/DP TO 8185'. TAG CMT @ 8470'. C/O TO 8507'. TAG CMT @ 12475'. DRLD CMT TO FLOAT COLLAR @ 12517'. TEST CSG TO 6300 PSI-OK. DRILL 12620-49,54,87,716,52,56,72,12823,31,12848,903,933,964,974,12992,13005,13014,13046,13052,13064,13094,13097. RUN OPEN HOLE LOGS, BHC, SONIC, LATERLOG CNL-LDT. LOG RUN #3 GR-CNL-LDT. TIH W/LINER, SHOE, LANDING COLLAR CMT LINER W/101 SX H @ 16.4 PPG, 19.5 BBLS SLURRY, 2% D28, 2.3 GPS D600, .7% D65, .05 GPS M45, .04 GPS D801. NDBOP. NU BOP. REL RIG @ 2100 HRS 1-23-00. PU BIT, DC'S TBG. TIH TO 8114'. RU PU. DISPL 13.3 PPG MUD FR HOLE W/FW. TAG LINER TOP @ 11996'. DISPL MUD W/FW. TIH W/3 1/2" TBG. LD BIT. TIH W/4 1/8" BIT. TAG CMT @ 12874'. DRLD CMT 12874-13001'. DRILL CMT TO 13015'. DRLG CMT 13015-13048. TEST CSG TO 3800 PSI. DISPL W/PKR FLUID SPOTTING 100 GALW 10% ACETIC ACID @ 12895-12960'. TEST TBG TO 9000 PSI. RUN GR/CNL. SET GUNS ON DEPTH FR 12895-12960. PSA 12790. NDBOP. NU TREE. SWAB TBG DN TO 10000'. DROP BAR TO PERF GUN PER 12895-12960. ACID FRAC WELL W/2000 GALS 20% HCL, 16000 GALS 20% & 2000 GALS 20% HCL. PROD FLOW TEST. TIH W/GAU GE TO 12775'. TIH W/3 1/2" TBG. LD BIT. TIH TO 12875. SET BLANKING PLUG @ 12810. TIH W/RETR PRONG, & PLUG, TAG @ 12787. ATTEMPT TO SET PLUG IN R NIP, WOULD NOT STAY IN PLACE. TIH & SET PLUG @ 12787. MIRU COMPL UNIT. NDTREE. NUBOP. REL ON/OFF TOOL. TIH W/ON/OFF TOOL & 2.875' EUE. RAN TBG, SUBS. DISPL WELL BORE TO 2% KLC F/W. NDBOP. NU TREE. RD SERV UNIT. FLOWING. ON 24 HR OPT. FLOWING 48 BO, 2500 MCF, 0 BW. FINAL REPORT



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/18/00

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE _____