

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER NEW WELL

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter A : 772 Feet From The NORTH Line and 154 Feet From The  
EAST Line Section 11 Township 25S Range 31E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
COTTON DRAW UNIT  
87

9. API Well No.  
30-015-30818

10. Field and Pool, Exploratory Area  
PADUCA SOUTH, WOLFCAMP

11. County or Parish, State  
EDDY ,

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Intermediate csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-02/12-09-99: WAIT ON CMT 4 HRS. WELD ON 13 5/8". TEST TO 400 PSI-OK. NU 13 5/8 SHAFFER DOUBLE, ANNULAR & ROT HEAD. INSTL CHOKE MANIFOLD. NUBOP. TEST TO 3000 PSI. DRILL CMT 680-720. TEST TO 1200 PSI-OK. DRLG 12 1/4" HLE. 785-2050.DRILL 2050-2975, 3540, 3593, 3780,3874,3967,4061,4170,4199,4261,4353. RAN 95 JTS 9 5/8" 40# C95 & CK55 LTC 8RD CSG. USED 3 CENTRALIZERS (OTOP OF C95 CSG @ 3333'). MIX & PUMP 1210 SX 35/65 POZ W/6% GEL, 5% SALT, 1/4# FLOCELE, FOLLOW4ED BY 490 SX CH. DROP PLUG & DISPL W/FW. CIRC 233 SX TO PIT. PLUG DOWN @ 4:15 PM 12-08-99. NDBOP. SET SLIPS & CUT OFF CSG.

CASING/CEMENT REPORT ATTACHED

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/11/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.