

Form 3160-5 (June 1990)

APPROVED

BUNDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

		_	xpires. Maich 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				5. Lease Designation and Serial No.		
				6. If Indian, Alottee or Tribe Name		
Use "APPLICATION FOR PERMIT" for such proposals				6. If Indian, Alottee of Tribe Name		
SUB	MIT IN TRIPLICATE			7. If Unit or CA, A	agreement Designation	
Type of Well: OIL GAS OTHER NEW WELL				Well Name and Number COTTON DRAW UNIT		
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				87		
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405				9. API Well No.	30-015-30818	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, Exploaratory Area		
Unit Letter A: 772 Feet From The NORTH Line and 154 Feet From The				PADUCA SOUTH, WOLFCAMP		
EAST Line Section 11	Township 25S	Range	31E	11. County or Pa	rish, State EDDY,	
Check Appropria	te Box(s) To India	ate Natur	e of Notice, R	eport, or Oth	ner Data	
				TYPE OF ACTION		
TIPE OF GODINGGION		bandonment			Change of Plans	
		Recompletion			New Construction	
Notice of Intent	F	lugging Back			Non-Routine Fracturi	ng
✓ Subsequent Report		Casing Repair			Water Shut-Off	
Subsequent Report		Atlering Casing			Conversion to Injection	on
Final Abandonment Notice	<u>v</u>	THER:	7" Csg		Dispose Water	
					ote: Report results of multiple cor	
 Describe Proposed or Completed Operations (Cledirectionally drilled, give subsurface locations and 12-10/12-31-99: NUBOP. TEST TO 250 PSI OK.DRILL 8 1/2" HLE FR 4353-4583. DRILL 5504,6218,6919,7483,7781,7856,7925,8230,11500,12025,12438,12600. TD 8.5" HLE @ 4RAN 96 JTS 7" 32# C95 LTC CSG & 179 JTC CMT 1ST STAGE W/550 SX 50/50 POZ H W. 3% D80 MIXED @ 15.6 PPG. DROP BOMB 	Measured and true vertica & 500 PSI HIGH. PU B 4583- 8746,9430,9940,10039 4:00 PM 12-28-99. TIH N S (8294') OF 7" 29# C98 1/2% GEL, 7% D156 & .	I depths for all n HA. TIH W/DF ,10304,10476 W/LOG, 1, PL 5 LTC CSG. F	P, DISPL; W/FW. T ,10555,10600,1104 TEXP, SONIC, NG RAN ECP @ 8558 8	rinent to this work,) GAG CMT @ 4210 30, ST. S DV TOOL @ 85). TEST CSG TO 150 507'. RAN 20 CENTR	00 PSI- ALIZERS.
CASING/CEMENT REPORT ATTACHED			0 A DV 00	ACC	EPTED FOR R	ECORD
		ORIG. SG	id.) gary gc	ONCL	APR 2 6 20	00
14. I hereby certify that the foregoing is true and correct SIGNATURE J. J. LILLUSE J. TYPE OR PRINT NAME J. De (This space for Federal or State office use)	LIKU TITLE	Engineer	ing Assistant		DATE	1/2/00

TITLE

DATE