

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER NEW WELL
WELL WELL

1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER
WELL OVER N BACK RESVR

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter A : 772 Feet From The NORTH Line and 154

At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

EDDY

15. Date Spudded

11/29/99

16. Date T.D. Reached

1/20/00

17. Date Compl. (Ready to Prod.)

2/8/00

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD

13097

21. Plug Back T.D., MD & TVD

13048

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

12895-12960 WOLFCAMP

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

SDS, GYRO, PLTEXP, SONIC, NGT,

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	5	730'	17 1/2"	790 SX	
9 5/8"	20	4353'	12 1/4"	1700 SX	
7"	22	12,620'	8 1/2"	1290 SX	
5" LINER		13096'	5 7/8"	101 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number)

12895-960

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12895-12960	2000 GALS 20% HCL
	16000 GALS 20% SXE
	2000 GALS 20% HCL

(ORIG. SGD.) GARY GOURLEY

33. PRODUCTION

Date First Production 2/18/00	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 3-23-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 2500	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 5920	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

SURVEY,

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE

Engineering Assistant

DATE

4/20/00

TYPE OR PRINT NAME

J. Denise Leake

