Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR OF ONE DIVISION BUREAU OF LAND MANAGEMENT 1 S. 1st Street 5.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

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BUREAU OF LAND MANAGEMENT 1 3, 181 Street

5. Lease Serial No.

SUNDF	RY NOTICES AND REPO	rts on Maribs	IM 88210- 28 3	34 NM-110		
Do not use ti abandoned w	nis form for proposals to ell. Use Form 3160-3 (APD	drill or to re-enter)) for such proposa	an	6. If Indian, A	liottee or Tribe Name	
SUBMIT IN TF	RIPLICATE - Other instru	nctions on revers	S 9 98 1173	7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well			A Og	9 Wall Name	- AN-	
☑ Oil Well ☐ Gas/Well ☐ Other			<u> </u>	8. Well Name and No.		
2. Name of Operator V Lindenmuth and Associates, Inc.			CEIVED 161	Diverse "23" Federal #1		
			No. tinciada preg code) & 30-015-30854		0854	
510 Hearn St., Austin, TX 78703 (512)					ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					raw-Delaware	
430' FSL & 2080' FEL, Sec. 23-T26S-R29E				11. County or P	11. County or Parish, State	
430' FSL & 2080'	FEL, Sec. 23-1205-	-RZ9E		Eddy Co	unty, New Mexico	
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, I			
			TE OF ACTION	,		
Notice of Intent		Deepen	Production (Sta	.rt/Resume) 🔲	, -	
140tice of intent	Alter Casing	Fracture Treat	Reclamation	U.	Well Integrity	
Subsequent Report		New Construction Plug and Abandon	Recomplete Temporarily A	k2 bandon	DCC DALLACE &	
Final Abandonment Notice		☐ Plug and Abandon☐ Plug Back	Water Disposal		production casing	
If the proposal is to deepen dire Attach the Bond under which it following completion of the investing has been completed. Fi determined that the site is ready The Diverse "23" 23#/ft. M-50 cas: 742 sx Class C ce 5 1/2" 15.5#/ft. was cemented with but pump pressure	ctionally or recomplete horizontall ne work will be performed or provolved operations. If the operation hal Abandonment Notices shall be for final inspection.) Federal #1 was sputing was set @ 820'.ement. Oil shows will M-50 casing was set in 1100 sx Class C common to determine the acceptance of the control of the cont	y, give subsurface location ide the Bond No. on file results in a multiple comfiled only after all required at 1/15/2000. The surface rere recorded at at 5226' in the mement. The concate the ceme.	ms and measured and to with BLM/BLA. Requipletion or recompletion rements, including reclaim to the Delawa a 7 7/8" hole ment was not not top is lessop.	rue vertical depths of circd subsequent repuis no management and interval, a lamation, have been cole was dricemented to care-William le. The presented to circulate	the surface with son formation and oduction casing d to the surface '. A cement bond	
Name (Printed/Typed)	ig is true and correct					
Blaine Snyder		Title	Engineer	-		
Signature Main	e Spajon	Date	1/30/00	······································		
	THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE USI	E	e programme de la companya de la com	
Approved by		Т	itle	Date		
Conditions of approval, if any, are certify that the applicant holds legath which would entitle the applicant to	il or equitable title to those rights	in the cubiact lease	ffice			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.