Fotta 3160-5 (August 1999)

UNITED STATES N.M. Oil Cons. Divi n FORM OMB N DEPARTMENT OF THE INTERIOR 1 S. 1st Street Expires No. BUREAU OF LAND MANAGEMENT 1 S. 1st Street N.M. 88210-2834 5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON THE LES						NM-11038			
Do not use to abandoned w	10 011101 0	,,	6. If Indian, Allottee or Tribe Name			Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If (7. If Unit or CA/Agreement, Name and/or No.			
Type of Well			4	18					
Oil Well Gas Well	Other		APO	<u> </u>			and No.		
2. Name of Operator	/	. 15 00	RECO	ີ ໜ້າ ສາ			"23" Fede	eral #1	
<u>Lindenmuth & Association</u>	riates, Inc.	1/24: 12	2 06/1/2	(i) ;	 -	'I Well N 015–3		•	
3a. Address 36. Phone No Ainclude area code 5/10. Hearn St., Austin, TX 78703 (512) 322/9779					<u> </u>		ool, or Explorate		
510 Medin South Indiana,				45/			raw - Dej		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 430' FSL & 2080' FEL, Sec. 23 - T26S - R29E				1,100			Parish, State	Laware	
430. FSL & 2000. FEL, Sec. 23 - 1203 - R29L							Eddy County, New Mexico		
12. CHECK AF	PROPRIATE BOX(ES)	TO INDICAT	E NATUR	E OF NOTICE	E, REPORT	OR O	THER DATA	A	
TYPE OF SUBMISSION			TYP	E OF ACTION					
	Acidize	Deepen		Production ((Start/Resume)		Water Shut-O	ff	
Notice of Intent	Alter Casing	Fracture 7	Γreat	Reclamation	מ		Well Integrity		
Subsequent Report	Casing Repair	New Con	struction	Recomplete		\mathbf{x}	Other Wel	1 completion	
	Change Plans	Plug and	Abandon	Temporarily	Abandon		<u>data</u>		
Final Abandonment Notice	Convert to Injection	Plug Back	•	Water Dispo	Vater Disposal				
Lindenmuth & A the float collar @ Williamson Fort 1000 gals 7 1/29 2200 psi @ 15 E rods. A gas driv	Associates, Inc. has con 5185' and a cement b mation was perforated 26 HCL followed by 19, BPM. The well was swen pumping unit was in I fiberglass water tank	npleted the Dond log run. 2 SPF from 5,000 gals gelabbed, then anstalled. A to	Diverse "2. The top of 5112' to 51 w/ 34,000 a 2 ½" x 2 ank batter	3" Federal #3 of cement is 56'. The we be be 16/30 s " x 16' rod proy was built content in the second secon	1. The wel 870'. A ground was fractional. Avg. ump was rung consisting control is	l was observed by streating on 3 of 25%.	cleaned out erval in the spearheading ag pressure 8/4" & 7/8" 2 0 bbl oil	to g	
 I hereby certify that the foregoir Name (Printed/Typed) 	ig is true and correct		l	L.		test for			
R. Blaine Snyder	7		Title	Engineer					
Signature R.	aine Juje	7	Date	April 3,	2000				
	YHIS/SPACE	FOR FEDERA	AL OR STA	TE OFFICE L	JSE		estades Tables		
pproved by			Title			Date			
Conditions of approval, if any, are entity that the applicant holds legal which would entitle the applicant to	d or equitable title to those righ	ce does not warr	ant or lease Office	e		<u> </u>			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Officer Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

Officer, WO-6:
Office Managand Regulatory

STATE OF NEW MEXICO OIL AND GAS DIVISION

INCLINATION REPORT

FIELD NAME	LEASE NAME	WELL NUMBER		
Brushy Draw - Delaware	DIVERSE "23" FEDERAL	#1		

OPERATOR
LINDENMUTH & ASSOCIATES
COUNTY
EDDY, NM

ADDRESS

510 Hearn St., Austin, TX 78703

LOCATION

430' FSL & 2080' FEL, Sec. 23 - T26S - R29E

RECORD OF INCLINATION

	COURSE LENGTH			COURSE	
MEASURED DEPTH		ANGLE OF INCLINATION		DISPLACEMENT	ACCUMULATIVE
FEET	FEET	DEGREE		FEET	DISPLACEMENT
392	3.92	0.50	0.87	3.42	3.42
820	4.28	1.25	2.18	9.34	12.76
1403	5.83	1.00	1.75	10.17	22.93
1684	2.81	1.50	2.62	7.36	30.29
1964	2.80	1.75	3.05	8.55	38.84
2244	2.80	1.75	3.05	8.55	47.39
2524	2.80	0.75	1.31	3.67	51.05
2737	2.13	1.25	2.18	4.65	55.70
3018	2.81	1.50	2.62	7.36	63.06
3297	2.79	1.25	2.18	6.09	69.14
3576	2.79	0.75	1.31	3.65	72.80
4045	4.69	0.50	0.87	4.09	76.89
4514	4.69	0.75	1.31	6.14	83.03
4828	3.14	0.75	1.31	4.11	87.14
5250	4.22	1.00	1.75	7.36	94.50
	-52.50		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
:	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50
	0.00		0.00	0.00	94.50

THIS INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

NAME OF COMPANY

KEY ENERGY DRILLING, INC.

NAME OF PERSON AND TOLE

CHOYR GILBERT - CONTRACT MANAGER

NAME OF COMPANY

KEY ENERGY DRILLING, INC.

TELEPHONE NUMBER

(915) 570-0494

PECELVED PROSNELL MM