

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other side  
on reverse side)

N.M. Oil Conservation Division

811 S. 1st Street

Artesia, NM 88210-2884

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

NM-11038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Diverse "23" Federal #1

9. API WELL NO.

30-015-30854

10. FIELD AND POOL, OR WILDCAT

Brushy Draw - Delaware

11. SEC. (T., R., M.), OR BLOCK AND SURVEY  
OR AREA

Sec. 23 - T26S - R29E

12. COUNTY OR  
PARISH

Eddy

New Mexico

15. DATE SPUDDED

1/16/2000

16. DATE T.D. REACHED

1/23/2000

17. DATE COMP (Ready to prod.)

3/7/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

2907 GR

19. ELEV. CASINGHEAD

2907

20. TOTAL DEPTH, MD &amp; TVD

5250'

21. PLUG BACK T.D., MD &amp; TVD

5185'

22. IF MULTIPLE COMPL.  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surface to TD

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)\*

5112' - 5156' MD Williamson

25. WAS DIRECTIONAL SURVEY MADE?

Inclination Survey was performed.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, CNL/FDC, Cement Bond Log

27. WAS WELL CORED?

No

28.

## CASING RECORD

(Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2" M-50 15.5 #/ft		5226'	7 7/8" Cemented w/ 1100 sacks Cl.C.	Top of cement 870'	0
	23	850			

29.

## LINER RECORD

30.

## TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 7/8"	5013'	No Pkr

31. PERFORATION RECORD

(Interval, size and number)

5112'-5126' 2 spf

5134'-5136' 2 spf

5142'-5144' 2 spf

5148'-5156' 2 spf

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

5112'-5156'

1000 gals 7 1/2% HCl Acid

5112'-5156'

Frac w/ 19,000 gals gel &amp; 34,000 16/30 sand

## PRODUCTION

DATE FIRST PRODUCTION

3/7/2000

PRODUCTION METHOD

(Flowing, gas lift, pumping-size and type of pump)

Pumping - 2" rod pump

WELL STATUS (Producing or  
shut-in)

Producing

DATE OF TEST

3/29/2000

HOURS TESTED

24

CHOKE SIZE

Open

PROD'N. FOR  
TEST PERIOD

8.0

OIL-BBL.

11

GAS-MCF.

67

WATER-BBL.

1375

FLOW, TUBING PRESS

15

CASING PRESSURE

15

24-HOUR RATE  
CALCULATED

8.0

OIL-BBL.

11

GAS-MCF.

67

WATER-BBL.

39

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ross Ribison

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

*Blaine Snyder*

TITLE Engineer

DATE

4/7/2000

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or documents, or to attempt to do so in any matter within its jurisdiction

APR 11 2000