

N.M. Oil Cons. Div. on
811 S. 1st Street
Artesia, NM 88210-2834

C158

Form 3160-5
(August 1999)
(1 original, 5 copies)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

1. Type of well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOX Resources, Inc.

3a. Address
P.O. Box 2267, P.O. Box

3b. Phone No. (include area code)
(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,360' FNL & 660' FNL
Section 26, T26S, R30E

INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Casing & Cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

1/26/00 - Ran 267 jts: 5-1/2", 17#/ft, P-110 casing to 11,931' cemented as follows: 1st Slurry 975 sx Premium Plus with .3% Econolite, 5#/sx CaCl₂, .25#/sx Flocele, .2% HR-5; weight 11.5#/gal, 2.90 cu ft/sx, 503 bbls. 2nd Slurry 250 sx Premium Plus 50/50 poz, .2% Halliburton-gel first 2%, .5% Halad-322, .2% HR-5; weight 14.2#/gal, 1.25 cu ft/sx, 55.5 bbls. TOC 3,500' calculated. WOC 21 hrs - tested to 3,000 psi - OK.

(ORIGINAL) DAVID H. GLASS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Francis

Title Agent

Signature

Date 2/3/00

FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.