

(August 1999)

(1 original, 7 copies)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other _____

2. Name of Operator
 Enron Oil & Gas Company

3. Address
 P.O. Box 2267

3a. Phone No. (include area code)
 (915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1,360' FNL & 660' FWL

At top prod. interval reported below Same

At total depth Same

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

2/20/00

1-6-00 @ 8:15 AM

2/20/00

☐ D&A

☒ Ready to Prod.

18. Total Depth: MD

12,850'

19. Plug Back T.D: MD

12,817'

20. Depth Bridge Plug Set: MD

N/D

TVD

12,850'

TVD

12,817'

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR Digital Acoustilog

GR-Dual Lakrolog

GR- Compensated Densilog

22. Was well cored? ☒ No

☐ Yes (Submit analysis)

Was DST run? ☒ No

☐ Yes (Submit report)

Directional Survey? ☒ No

☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4 H-40	42		958	N/A	370-C 148	Circulated		
11	8 5/8 J-55	32		3,528	N/A	1215-C 48	Circulated		
7 7/8	5 1/2 P-110	17		11,931	N/A	1,225 558.5	3,000		
4 3/4	2 7/8 P-110	65		12,851	N/A	175 C7C 35	10,625		

24. Tubing Record

Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
	(MD)							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	11,966	12,750	12,642 - 12,656	.25"	56	60 Phase, 4 SPF
B)			12,390 - 12,416	.25"	108	4 SPF, 60' Phased
C)			11,966-11,992	.25"	104	4 SPF, 60' Phased
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12,642' - 12,656'	32,000 Gal., 60% CO2 Foam 36,000 Lbs., 20/40 Sinkred Baurile
12,390' - 12,416'	32,000 Gal., 60% CO2 Foam 36,000 Lbs., 20/40 Sinkred Baurile
11,966' - 11,992'	46,000 Gal., 60% CO2 Foam, 35,000 Lbs., 20/40 Sinkred Baurile

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/22/00	3/15/00	24	→	0	1,069	0	N/A	0.643	
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI 170	0	→			N/A	N/A	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Flowing
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

RECORDED
 (ORIG. SGD.) DAVID R. GLASS
 FEB 22 2000
 1110

RECEIVED

2000 MAR 22 P 1:09

BUREAU OF LAND MGMT
ROSWELL OFFICE