

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Off. Resvr.,
Other _____

2. Name of Operator

John R. Dorr

3. Address

PO Box 31 Pecos, TX 79772

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 900' FSL & 660' FEL

At top prod. interval reported below Open hole from 3128' (-118') to

At total depth 3138' (-188') 10' open hole

14. Date Spudded

1-7-2000

15. Date T.D. Reached

1-13-2000

16. Date Completed

☐ D & A ☒ Ready to Prod.
3-1-2000

18. Total Depth: MD

TVD 3136'

19. Plug Back T.D.: MD

TVD

N/A

20. Depth Bridge Plug Set: MD

TVD

N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Sample Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" / J-55	23#	0	416'	1	400 Cls C	95	GL	100 SX
7 7/8"	5 1/2" /	17#	0	3128'	1	635 Lt Cls C	265.28	GL	25 Sx
4"	OH		3128'	3138'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3055'	3052'						

25. Producing Intervals

Formation	Top	Bottom
A) Ramsey	3128'	3138'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
OH			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3128' - 3138'	SOF 6680 X 6000# 4000# 20-40 Sand 2000# 16-30 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-1	3-12	24	→	30		40	40		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"		200#	→	30		40		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED
2000 MAR 27 A 10:45

BUREAU OF LAND MGMT.
CARLSBAD RESOURCE AREA
Phone No. (include area code)
915-445-4927

RECEIVED
OCD - ARTESIA
MAR 20 2000
ELM

ACCEPTED FOR RECORD
MAR 20 2000
ELM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Upper Delaware (Ramsey)

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ramsey	3128'	3138'	Sample Log		

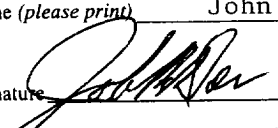
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report ④ Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis ⑦ Other: Sample Log, Drilling Report, Frac Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John R. Dorr Title Operator

Signature  Date 3-21-2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.