<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II
811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

<u>District III</u> 1000 Rio Brazos Rd., A:	ztec, NM 8741	0	204 San	10 South Pa ta Fe. NM	acheco			те по подражения	opriate District Of 5 Co
<u>District IV</u> 2040 South Pacheco, Sar	nta Fe, NM 87!	505	Oatt	ia re, ivivi	. 67303			XA	MENDED REPO
[. [REQUEST	FOR A	LLOWABI	LE AND A	\UTHOR	IZATI	ON TO TR	ANSPORT	Γ
		Operator na	ame and Address					OGRID N	umber
John R. Do	rr						18540		
PO Box 31	Pecos	s, Texa	s 79772					³ Reason for Fi	ling Code
API Number				§ Pool	Name		NW	·	
30 - 0 15 - 30867		Brushy Draw Delawan					8080 Foot Code		Pool Code
Property Cod	le C				ty Name				Well Number
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I. Surface	Location			_					
or loono. Section	Township	Range	Lot.ldn	Feet from the	North/S	outh Line	Feet from the	East/West line	County
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¹¹ Bottom	Hole Loca	ation						<u> </u>	
L or lot no. Section	Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/West line	C
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	ing Method Cod	le 14 Gas	Connection Date	15 C-129 P	Permit Number		16 C-129 Effective I		C-129 Expiration Date
F P									
I. Oil and Gas	Transporte	ers							
18 Transporter		Transporter N	ame	31	POD	ži O/G	T	# BOD III COD	
OGRID		and Address	<u> </u>		10D 0/G			²² POD ULSTR Location and Description	
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* Spud Date 1-7-2000		-	312		28 PB	TD	²⁸ Perforati	į.	"DHC, MC
²⁵ Spud Date 1-7-2000 ³¹ Hole Size	* Re	2000	312	:8'			28 Perforati	D	HC open hol
³ Spud Date 1-7-2000 ³ Hole Size 12 1/4 ¹¹	* Re	2000 "C	312 asing & Tubing S	:8'		Depth Set		D Sa Sa	HC open hol
** Spud Date 1-7-2000 ** Hole Size 12 1/4" 7 7/8"	* Re	2000 **c; 8 5 5 1	312 asing & Tuhing S 5/8" ./2"	:8'	416' 3128'	Depth Set		D: Saction of the same of the	HC open hol cks Cement s C
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** Spud Date 1-7-2000 ** Hole Size 12 1/4" 7 7/8" 4"	2-12-	2000 **c; 8 5 5 1	312 asing & Tuhing S 5/8" ./2"	:8'	416' 3128'	Depth Set		D: Saction of the same of the	HC open hol cks Cement s C
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Printed Name

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