Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240 District III 311 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other  2. Name of Operator OXY USA Inc.  3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710.	Total Resources  Revised March 25, 1999  WELL API NO.  30-015- 30958  5. Indicate Type of Lease  STATE FEE   6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name:  Oxy Esperanza  8. Well No.  9. Pool name or Wildcat
Unit Letter F : 1650 feet from the Worth line and 1650 feet from the West line	
Section 9 Township 25 S Rar	24.5
10. Elevation (Show whether DR	RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate Na NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON  TEMPORARILY ABANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE COMPLETION  OTHER:  12. Describe proposed or completed operations. (Clearly state all pert of starting any proposed work). SEE RULE 1103. For Multiple Coor recompilation.	SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING   COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER:
See other side	
see other side	
I hereby certify that the information above is true and complete to the be	est of my knowledge and belief
SIGNATURE (1) CATA	REGULATORY ANALYST DATE 2/25/00
Type or print name DAVID STEWART	Telephone No. 915-685-5717
(This space for State use)  APPPROVED BY  Conditions of approval, if any:	DATE 2 - 25 · CC

ATTACHMENT C-101 OXY USA Inc. OXY ESPERANZA #1 1650 FNL 1650 FWL SEC 9 T25S R26E Eddy County, NM

PROPOSED TD: 11800' TVD

**BOP PROGRAM:** 0' - 400' None

400' - 1300' 11" 5M plind and pipe rams with 5M annular

preventer.

1800' - 9300' 11" 5M blind and pipe rams with 5M annular

preventer.

9300' - 11800' - 7-1/16'' 5M plind pipe rams with 5M annular

preventer and rotating head below 9300'.

**CASING:** Surface: 13-3/8" OD 48# H40 ST&C new casing at 400'

Intermediate: 9-5/8" CD 36# K55 ST&C new casing set at 1300'

Production: 7" OD 26# N80 LT&C new dasing at 9300'

Liner: 4-1/2" OD 11.6# N80 LT&C new casing from 6000-

118007

CEMENT: Surface - Circulate cement with 160sx 35:65 POZ/C with 6% Bentonite + 2% CaCl followed by 200sx Cl C with 2% CaCl.

Intermediate - Circulate cement with  $450 \mathrm{sx} \ 35:65$  POZ/C with 6% Bentonite + 1% CaCl; +  $4\#/\mathrm{sx}$  Gilsonite followed by 200sx Cl C with

2% CaClo.

Production - Cement with 450sx 35:65 POZ/C with 6% Bentonite + 1% CaCl $_2$  + 4#/sx Gilsonite followed by 200sx Cl C with 2% CaCl $_2$ .

Estimated top of dement is 4700'. A To the second of the second to the s

Liner - Cement with 375sx 15:61:11 PCZ/C/CSE with .5% FL-52 + .5% FL-25 + 6#/sx Gilsonite followed by 75sx Cl C with

.55% FL-25.

Note: Cement volumes may need to be adjusted to hole caliber.

MUD: 0 - 400' Fresh water/native mud. Lime for pH control

(9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 33-34 sec

400' - 1800' Fresh/\*Brine water. Lime for pH control 10.3-

10.5). Paper for seepage.

Wt 8.3-9.0/13.0-10.1ppg, Vis 28-29 sec

\*Fresh water will be used unless chlorides in

the mud system increase to 20000PPM.

1800' - 9300' Fresh water. Lime for pH control(9-9.5). Paper

for seepage.

Wt 8.3-8.5 ppg, Vis 23-29 sec

9300' - 10400' Cut brine. .ime for  $\mathfrak{DH}$  centrol (10-10.5).

Wt 9.6-10.0 ppg, Vis 28-29sec

10400' - 11800' Mud up with an Duo Vis/Flo Trol mud system.

Wt 9.6-10.1ppg, Vis 32-36sec, WL<10cc