

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-30958

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Oxy Esperanza

8. Well No. 1

9. Pool name or Wildcat
Undeg. White City Penn.

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3318

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
Unit Letter F 1650 feet from the North line and 1650 feet from the West line
Section 9 Township 25S Range 26E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3318

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DRILL 8-3/4" HOLE TO 9248' 3/16/00, CIRC HOLE. RIH W/ OH LOGS, POOH. RIH W/ 7" 26# CSG & SET @ 9248' W/ DV TOOL @ 4995'. M&P 1ST STAGE W/ 375sx 35:65 POZ/C W/ .5 FL-52 + .25/sx CELLOFLAKE + 5#/sx GILSONITE FOLLOWED BY 200sx C1 C W/ + .6% FL-5S + .6% FL-25 + 8#/sx GILSONITE, DISP W/ 2% KCLW, BUMP PLUG, PRES TO 2500#. DROP BOMB, OPEN DV TOOL, CIRC 4-1/2hrs, CIRC 127sx CMT TO PIT. M&P 2ND STAGE W/ 525 35:65 POZ/C W/ 5#/sx GILSONITE FOLLOWED BY 100sx C1 C, PLUG DOWN @ 1506hrs MST 3/18/00. CEMENT DID NOT CIRCULATE, WOC-3hrs, CALC TOC-1320'. NMOC D WAS NOTIFIED BUT DID NOT WITNESS. NU BOP & MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. RIH & TAG CMT @ 4994' DO DV TOOL, TAG @ 9160', TEST CSG TO 2000#, OK. RIH & TAG, DO CMT & SHOE, DRILL NEW FORMATION 3/20/99, TEST CSG, OK. DRILL AHEAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 3/22/00

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Simon W. Stewart TITLE District Supervisor DATE MAR 24 2000

Conditions of approval, if any: