

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30958
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY Esperanza
8. Well No. 1
9. Pool name or Wildcat Undsq White City Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3318'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter F : 1650 Feet From The north Line and 1650 Feet From The west Line Section 9 Township 25S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3318'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/26/01

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

APPROVED BY David Stewart TITLE District Supervisor DATE Aug 8 2001

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA WTP LIMITED PARTNERSHIP
 OXY ESPERANZA #1
 SEC 9 T25S R26E
 EDDY COUNTY, NM

MIRU PU 5/2/00, SIP-1200#, RIH & TAG @ 8515', CIRC W/ 10#BW. SIP-650#, BLED PSI & WELL STARTED FLWG. SIP-1000#, DISPL W/ 11.5# MLF, RIH W/ BIT TO 8491'. SIP-100#, BROKE CIRC, CIRC OFF W/ GOOD SHOW OF OIL & SLIGHT SHOW OF GAS, DO TO 8633'. SIP-575#, DISPL W/ 10#BW, RIH W/ RBP & PKR, ATTEMPT TO FIND CSG LEAK, TEST CSG TO 2000#, LOST 50# IN 10min EACH TIME, APPEARS TO BE CSG COLLAR LEAK, UNABLE TO ISOLATE, POOH W/ RBP & PKR. SIP-PUFF, RIH W/ BIT, DO CMT TO 8944', TOP LINER, TEST TO 1500#, LOST 50# IN 15min. SIP-40#, DO TO 11854', TEST TO 1500#, OK, POOH. RIH W/ TAP MILL, CLEAN TIE BACK SLVE, POOH. RIH W/ TIE BACK SLM, MOD FD-1 RET, PKR, SET TOOL, STUNG INTO SLVE, TEST TO 500#, OK, POOH. RIH W/ TCP ASSY & BAKER REL PKR, SET PKR @ 11471'. PERF MORROW W/ 4SPF @ 11570-580, 596-11600', TOTAL 16 HOLES, SLIGHT GAS BLOW, REC 5BW, BURN 2' FLARE. SITP-350#, RU SL & SHIFTED GUNS, ACIDIZE W/ 2000gal 7-1/2% NEFE HCL ACID W/ 136336 SCF N2, MAXP-5800#, ISIP-4950'. OPEN WELL TO PIT & REC 24BW IN 3hrs, FFTP-900# ON 20/64CHK, W/ NO SHOW OF GAS. SITP-1950#, OPEN WELL TO PIT ON 12/64CHK, WELL DIED IN 1hr W/ NO FLUID, SWAB 5BW IN 9hrs W/ 4' FLARE. RIH W/ PRES BOMBS, SI FOR BHP, RDPU 5/30/00. RUPU 6/5/00, SITP-2600#, RIH & SET PLUG IN PROF. REL ON/OFF TOOL & POOH. REDRESS TOOL, TEST TBG & RIH & LATCH ON. TEST CSG TO 1500#, OK. RIH & FISH BLK PLG, NU FRAC STACK. SITP-2750#, SICP-1850#. KILL WELL, REL PKR & POOH. RIH W/ BAKER MODEL D PKR (11470'). SITP-600#, BLED PSI, SWAB 29BW IN 10hrs, BURN 3' FLARE. SITP-1250#. RIH & PERF 4SPF @ 11672-677, 692-11699', TOTAL 14 HOLES. SITP-1800#, OPEN WELL TO PIT ON 10/64CHK, WELL BLED DOWN IN 1hr. SWAB 3BW IN 2hrs, FFTP-0# W/ 5' FLARE. SWAB 31BW IN 9hrs W/ 2' FLARE. RIH W/ SL & TAG @ 11725'. SITP-2050#, OPEN WELL TO PIT ON 29/64CHK, BLED DOWN TO 100# IN 2hrs, OPEN CHOKE & PSI HELP @ 100#, REC 7BW IN 3hrs. SITP-2000#, RU TEST SEPARATOR, PUT WELL THRU TS & TEST AS FOLLOWS:

HRS	FTP	BP	EST GAS	OIL	WATER	CHOKE
9	600	200	700	0	9	12/64
12	490	200	488	0	11	14/64
12	600	200	297	0	9	14/64
24	550	200	344	0	15	14/64
24	600	200	403	0	9	14/64
10	600	200	400	0	5	14/64

RIH W/ SL, SET PLUG IN F NIP @ 11490', LOAD TBG, STING OUT OF PKR, POOH W/ 2-7/8" WS TBG. RIH W/ 2-3/8" TBG & SEAL ASSY, PUT WELL THRU TS & TEST AS FOLLOWS:

HRS	FTP	BP	EST GAS	OIL	WATER	CHOKE
12	680	200	329	0	50	14/64
18	500	200	364	0	17	14/64
16	300	200	403	0	5	24/64
24	300	200	438	0	8	23/64
24	300	200	455	0	20	23/64

RDPU 7/9/00, SIW, WOPL. PUT WELL ON LINE 5/11/01 AND TEST AS FOLLOWS:

HRS	FTP	LP	GAS	OIL	WATER	CHOKE
12	861	217	163	0	0	9/64
24	897	236	145	0	5	9/64
24	801	271	139	0	9	9/64
24	1000	248	154	0	4	9/64
24	1238	238	148	0	5	9/64
24	510	419	406	0	5	15/64
24	446	411	336	0	5	18/64
24	557	450	444	0	0	18/64
24	505		457	0	5	18/64
24	500		513	0	0	15/64

NMOCD POTENTIAL TEST - 6/29/01

HRS	FTP	GAS	OIL	WATER	CHOKE
24	500	531	0	0	15/64