

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-30958

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

OXY USA WTP Limited Partnership

192463

8. Well No.

1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Undsg White City Pennsylvanian

4. Well Location

Unit Letter **F** : **1650** Feet From The **north** Line and **1650** Feet From The **west** Line

Section **9**

Township **25S**

Range **26E**

NMPM

Eddy

County

10. Date Spudded

2/26/00

11. Date T.D. Reached

4/3/00

12. Date Compl. (Ready to Prod.)

7/9/00

13. Elevations (DF & RKB, RT, GR, etc.)

3318'

14. Elev. Casinghead

15. Total Depth

11900'

16. Plug Back T.D.

11854'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
R

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11570-11699' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DDL/MLL/CZDL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	380sx - circulate	N/A
9-5/8"	36#	1820'	12-1/4"	1104sx - circulate	N/A
7"	26#	9248'	8-3/4"	1200sx - EST TOC 1320'	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	8945'	11898'	320sx		2-3/8"	11490'	11470'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4SPF @ 11570-580, 596-11600' Total 16 holes

4SPF @ 11672-677, 692-11699' total 14 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11570-11600'

2000gal 7-1/2% NEEF HCl Acid w/ N2

28. PRODUCTION

Date First Production 5/11/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg					Well Status (Prod. or Shut-in) Prod	
Date of Test 6/29/01	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 531	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 500	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 531	Water - Bbl. 0	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, Dev Svy. Logs (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed
Name

David Stewart

Title

Sr. Reg Analyst

Date

7/26/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 10512'
B. Salt _____	T. Atoka _____ 10798'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 5238'
T. Abo _____	T. _____ Morrow-11271'
T. Wolfcamp _____ 8420'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elber _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	135	135	Surface				
135	1542	1407	halite, anhyd				
1542	1758	216	anhyd				
1758	1853	95	lmest, shale, siltst				
1853	5238	3385	sndst, shale, lmest				
5238	8420	3182	lmest, shale, sndst				
8420	10512	2092	lmest, shale				
10512	10798	286	lmest, chert, shale				
10798	11271	473	lmest, shale, sndst				
11271	11813	542	shale, sndst, lmest				
11813	11884	71	shale, lmest, chert				
11884	11900	16	lmest				