Form 3160-3 (July 1992)

APPROVED BY

SUBMIT IN LICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

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DEFARTMENT OF THE INTERIOR 304						5. LEASE DESIGNAT	ION AND BERIAL NO.	
	BUREAU OF	LAND MANA	GEME	<u> </u>		NM - 21767		
APPL	ICATION FOR P	ERMIT TO	DRIL	L OR DEEPEN		6. IF INDIAN, ALLOT	TTE OR TRIBE NAME	
1a. TYPE OF WORK	1777			-01	12	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
DRILL E DEEPEN				(20 m)	123456	7. UNIT AGREEMENT	r namb	
OIL GT GAS				INGLE TO MULTI	r ∮ ⊓ 6			
WELL WELL OTHER 2. NAME OF OPERATOR				ONE ZONE	<u>- LJ</u>	FARM OR LEASE NAME WELL NO. 5		
Stephens & Johnson Operating Co. 1995 S Constant Received						82 API WELL NO.	a1 NO. 5	
3. ADDRESS AND TELEPHONE NO.						= 30-0	15 - 3000	
P. O. Box 2249, Wichita Falls, Texas 76307						10 FIELD AND POOL	L, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Rruchy Dray	z Dolozzona	
At surface 990 Character My FSL, 330 FWL (Unit Letter M)						Brushy Draw, Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod zor	neOGo	UL 2/9/00		10501	81 113.	AND SURVEY OR	AREA	
330 FSL. 330 FWL (Unit Letter M)						Sec. 14, T2	6S, R29E	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE-						12. COUNTY OR PARI	SH 13. STATE	
16 miles SSE	from Malaga, N	ew Mexico	1.10			Eddy	NM	
LOCATION TO NEARES' PROPERTY OR LEASE !	T LINE, FT.	201	į.	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
(Also to nearest drig. unit line, if any)		30 '	.	200 19. PROPOSED DEPTH		40		
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 16		00'		·		RY OR CABLE TOOLS		
	ether DF, RT, GR, etc.)		ر ا	250	Ko	22. APPROX. DATE	st 3-5-00	
2913' GR						March 1,		
	OK .					Harch 1,	2000	
		PROPOSED CAS	ING ANI	CEMENTING PROGRA	Year (MATOM! SA	Married has	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	- 31/6 #34 #	QUANTITY OF CE	MENT	
12 1/4"	8 5/8" J-55	24		<u> 400'</u>		Circulate to surface		
7 7/8"	5 1/2" J-55	15.5		<u>5250'</u>	Suffi	Sufficient to fill base of sa		
Drilling Surface Exhibit Exhibit Exhibit Exhibit	If productive 5 be plugged and rams are outline Program Use and Operation No. 1 - Blowout No. 2 - Location No. 3 - Planned No. 4 - One Mile No. 5 - Product No. 6 - Drilling	abandoned ed in the f ng Plan Preventer n and Eleva Access Roa e Radius Ma ion Facilit	in a follow Equipation described in a few section described in a few sectio	manner consist wing attachment P. Plat	tent with ts. APPROVA ENERA	AL SUBJECT T L REQUIREME STIPM ATION	egulations.	
SIGNED (This space for Feder	e PROPOSED PROGRAM: If pent data on subsurface location with the pent of the p	and ineasured and tr	LE Pet	Toleum Enginee	enter program,	if any. DATE Janu	ary 24, 2000	
CONDITIONS OF APPROVAL				Assistant Field		··	The special section of the section o	
ADDROVED DV				Lands And Mine		· · · · · · · · · · · · · · · · · · ·		

*See Instructions On Reverse Side

DATE

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