

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

C/SF

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Stephens & Johnson Operating Co.**

3a. Address **76307**  
**P.O. Box 2249, Wichita Falls, TX**

3b. Phone No. (include area code)  
**(940) 723-2166**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FSL, 330' FEL, Sec. 22, T26S, R29E**

5. Lease Serial No.  
**NM - 22634**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Mobil "22" Federal No. 11**

9. API Well No.  
**30-015-30987**

10. Field and Pool, or Exploratory Area  
**Brushy Draw, Delaware**

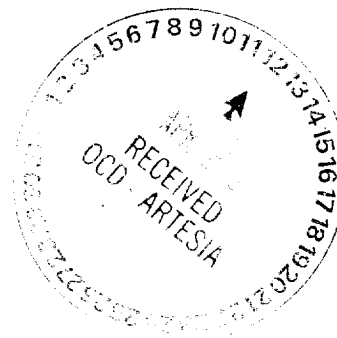
11. County or Parish, State  
**Eddy County, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>BOP Test</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached drilling report for testing of BOP equipment.



14. I hereby certify that the foregoing is true and correct  
Name: (Printed/Typed)

**William M. Kincaid**

Signature

*William M. Kincaid*

Title

**Petroleum Engineer**

Date

**March 29, 2000**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **(OFFICER) DAVID R. GLASS**

Title

Date

Conditions of approval, as stated, certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



RECEIVED

APR 04 2000

BLM  
ROSEMOUNT

STEPHENS & JOHNSON OPERATING CO.  
MOBIL 22 FEDERAL WELL NO. 11  
EDDY COUNTY, NEW MEXICO

DAILY DRILLING REPORT

03/27/00            MIRU. Will spud 12 1/4" surface hole this  
(Mon.)            morning.

03/28/00            Current operation: WOC. Operation last 24 hrs:  
(Tues.)            RU, mix spud mud - 5 1/2 hrs, spud 12 1/4" sur-  
                    face hole at 11:30 AM 3-27-2000 and drill 0'-168'  
                    - 1 1/2 hrs, TOH work on pump and TIH - 1 1/4  
                    hrs, Drlg 168'-491' - 3 3/4 hrs, Survey - 1/2 hr,  
                    Drlg 491'-830' - 5 1/4 hrs, WOB - 50,000, RPM -  
                    100, Pump press - 800, Dev @ 451'-3/4°, 830' -  
                    1 1/2°, VIS - 38, MW - 8.9, PH - 10, Circ - 1/2  
                    hr, POH lay down 6-8" DC's - 1 3/4 hrs, RU and  
                    run 20 jts, 8 5/8", new Maverick, J-55, 24# sur-  
                    face csg (834') set at 829' KB - 1 1/2 hrs, RU  
                    Halliburton and circ - 1/2 hr, pump 260 sx Pre-  
                    mium Plus 4% Bentonite, 2% CC and 180 sx Premium  
                    Plus 2% CC, circulate 33 sx to pit, plug down @  
                    5:15 AM 3-28-2000 - 1 1/4 hrs, WOC - 3/4 hr.

03/29/00            Total Depth - 1302'. Current operation: Drlg.  
(Wed.)            Made 472' last 24 hrs. WOB - 50,000, RPM - 75,  
                    Pump press - 1050, VIS - 29, MW - 10, PH - 10,  
                    Chlorides - 180,000. Operation last 24 hrs: WOC  
                    - 3 1/4 hrs, Cut off csg & weld on wellhead - 1  
                    1/2 hrs, NU - 4 hrs, Test blind rams 1000 psi -  
                    1/2 hr, TIH - 2 1/2 hrs, Test pipe rams 1000 psi  
                    - 1/2 hr, Test Hydril - 1 hr, Work on flowline -  
                    1 hr, Drlg 70' of cmt, plug & guide shoe - 1 1/4  
                    hrs, Drlg 830' to 1302' - 8 1/2 hrs.

