

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210-2834

LEASE DESIGNATION AND SERIAL NO.

NM-22634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Mobil "22" Federal No. 11

9. API WELL NO.

30-015-30987

10. FIELD AND POOL, OR WILDCAT

Brushy Draw, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T26S, R29E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Stephens & Johnson Operating Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 2249, Wichita Falls, TX 76307 (940) 723-2166

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL, 330' FEL, Unit Letter I

At top prod. interval reported below

At total depth 1650' FSL, 330' FEL, Unit Letter I

1650' FSL, 330' FEL, Unit Letter I

14. PERMIT NO.

DATE ISSUED

March 1, 2000

15. DATE SPUDDED

3-27-2000

16. DATE T.D. REACHED

4-3-2000

17. DATE COMPL. (Ready to prod.)

5-1-2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2911 KB

19. ELEV. CASINGHEAD

2897

20. TOTAL DEPTH, MD & TVD

5180

21. PLUG BACK T.D., MD & TVD

5116

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5180

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Williamson Sand 5015-5065' KB

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased Hole Gamma-Ray/Neutron

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	829	12 1/4"	Surface	
5 1/2"	15.50	5164	7 7/8"	2690' KB	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5053	

31. PERFORATION RECORD (Interval, size and number)

5015-5065' 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5015-5065	2000 gals 7 1/2% Fercheck
5015-5065	18,000 gals Delta 140 Frac
	63,000 lbs 16/30 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-2-2000		2 1/2" x 1 1/2" x 16' rod pump				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-6-2000	24		→	28	39	101	1,393 scf/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→	28	39	101	38	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Eddie Harper

35. LIST OF ATTACHMENTS

Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Will M. Kucak

TITLE

Petroleum Engineer

DATE 5-18-2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
2006 MAY 22 AM 10
U.S. DEPT. OF COMMERCE
NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION
FISHERY DIVISION

RECEIVED
2006 MAY 22 AM 11
JAMES H. HENSON
JAMES H. HENSON
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