

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-100316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PRIMERO FEDERAL #2

9. API WELL NO.

30-015-30990

10. FIELD AND POOL, OR WILDCAT
WILDCAT MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 23-T26S-R24E

12. COUNTY OR PARISH 13. STATE
EDDY NM

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL:

OIL
WELL

GAS
WELL X

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL X

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR.

Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2116 FSL 542 FWL

At top prod. interval reported below

SAME

At total depth

SAME

15. DATE SPUDDED

04/03/00

16. DATE T.D. REACHED

04/22/00

17. DATE COMPL. (Ready to prod.)

P+A 4-26-00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3948' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8450'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-8450'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	950'	12 1/4"	500 SX	CIRC 205 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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33. *

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL---BBL.

GAS---MCF.

WATER---BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

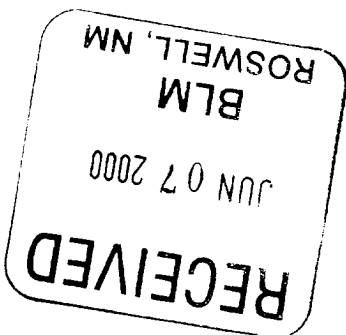
Robin Cochran

TITLE PRODUCTION ANALYST

DATE 06/06/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OPERATOR: Marbob Energy
WELL/LEASE: Primero Fed. #2
COUNTY: Eddy

303-0221

STATE OF NEW MEXICO
DEVIATION REPORT

MAY 11 2000

282	0	7,799	3
538	0	7,860	2 3/4
950	1	7,952	2 3/4
1,185	3/4	8,076	3 1/4
1,685	1	8,419	4 3/4
2,164	1		
2,663	1		
3,144	1		
3,646	1		
4,154	1		
4,632	1		
5,126	1/2		
5,618	1		
6,125	1		
6,504	4		
6,567	4		
6,630	4		
6,695	4		
6,759	3 3/4		
6,822	4		
6,885	4		
6,949	4 3/4		
7,012	4		
7,044	4		
7,076	4		
7,106	4		
7,138	3 3/4		
7,168	3 3/4		
7,202	3 1/4		
7,263	3		
7,327	2 3/4		
7,388	3		
7,454	3		
7,578	2 1/4		
7,674	2 3/4		

By: *Ray Peterson*

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 7th day of May, 2000, by
Ray Peterson on behalf of UTI Drilling L.P.

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas

