Office Energy, Min District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	USERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 ORTS ON WELLS OR TO DEEPEN OR PLUG, BACK TO A MIT" (FORM CATOT) FOR SUCH	Form C-103 Revised March 25, 1999 WELL API NO. 30-015-31085 5. Indicate Type of Lease STATE Y FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well: Oil Well [] Gas Well [X] Other 2. Name of Operator Bass Enterprises Production Co. 3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760 4. Well Location	RECEIVED OCD ARIESIA	Poker Lake Unit 8. Well No. <u>148</u> 9. Pool name or Wildcat Big Sinks Wolfcamp
Unit Letter H : 1650 feet from the North line and 660 feet from the East line Section 32 Township 24S Range 31E NMPM County Eddy Section 32 Township 24S Range 31E NMPM County Eddy Interview 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3441' GR Automation (Show whether DR, RKB, RT, GR, etc.) Automation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING Temporarily ABANDON PLUG AND		
TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE COMPLETIO	CASING TEST AND	ABANDONMENT
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 		
<pre>Spud @ 3:00 p.m. 4/28/01. Drilled 17-1/2" hole to 810' 4/30/01. Ran 17 jts 13-3/8" 68 & 54.5# J-55, L-80 csg set @ 810'. Cmt w/360 sx PBCZ w/additives. Tail w/340 sx Prem Plus w/additives. Circ 50 sx to surf. WOC 18 hrs. Drilled 12-1/4" hole to 4340' 5/8/01. Ran 94 jts 9-5/8" 40# HCK55, K55, N80 LT&C csg set @ 4335'. Cmt w/1490 sx PBCZ w/additives. Tail w/220 sx Prem Plus w/additives. Circ 250 sx to surf. WOC 29 hrs. Drilled 8-3/4" hole to 12,658' 5/22/01. Ran 287 jts 7" 26# S95 LT&C csg set at 12,660'. Stage 1:Cemented w/ 300 sx Prem Interfill-H w/additives. Tail w/ 100 sx Super H. Stage 2:Cemented w/ 370 sx Prem Interfill-H w/additives. Tail w/ 160 sx Super H. TOC @ 4128' TS Drilled 6-1/8" hole to 13,150' 6/3/01. Ran 20 jts 4-1/2" 13.5# P110-Liner from 12,319-13,150'. Cemented w/140 sx Prem Plus w/additives. Circ 35 sx, TOC @ 12,319' (TOL). Rig Released @ 8:00 p.m. 6/4/01</pre>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Dami Wilher		
Type or print name Tami Wilber		Telephone No. 915-683-2277
APPROVED BY DISTRICT	ANDERO ON TAN M. AUA I SUPERBURULE	AUS 0 7 2001
Conditions of approval, if any:		