		47.8				1 /.	
Form 3160-3 (August 1999) CONTECTIVED UNITED STATES ARTES GEPARTMENT OF THE IN					OMB No.	PPROVED 1004-0136 ember 30, 2000	
ARTED UNITED STATES				5. Lease Serial No.			
SEPARTMENT OF THE INTERIOR				NM0437880			
BURE OF LAND MANGEMENT				6. If Indian, Allottee or Tribe Name			
12026181 L							
APPLICATION FOR PERMIT TO DRILL OR REENTER							
1a. Type of Work: X DRILL REENTER				7. If Unit or CA Agreement, Name and No.			
1b. Type of Well: Oil Well X Gas Well Other Single Zone Multiple Zone				8. Lease Name and Well No. 2 5 86 2 Phantom Draw Federal Unit No. 3			
2. Name of Operator EOG Resources, Inc.				9. API Well No. 36-015-31131			
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, or Exploratory			
P.O. Box 2267, Midland, TX 79702 (915)686-3714				Ross Draw (Wolfcamp)			
4. Location of Well (Report location clearly and in accordance with any State requirements.*)				11. Sec., T., R., M., or Blk. And Survey or Area			
At surface 1,980' FSL & 1,980' FEL (Unit Letter J)				Sec 20, T26S, R31E			
At proposed prod. Zone Same as surface				ļ		Top 12.	
14. Distance in miles and direction from nearest town or post office*				12. County		13. State	
18 miles SE from Malaga	Tea 147 0			1	Eddy	NM 	
15. Distance from proposed* location to nearest	16. No. of Acres in lease 17. Spacin			ng Unit dedicated to this well			
property or lease line, ft. 1,980'	1280			E/2 320 ac.			
(Also to nearest drlg. Unit line, if any) same							
18. Distance from proposed location* to nearest well, drilling, completed	19. Proposed Depth 20. BLM/E			BIA Bond No. on file			
applied for, on this lease, ft. 2,621.49'	13,200'			MT-0748			
21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approxim	22. Approximate date work will start*		23. Estimated duration			
GL-3200'		4/25/2000		30 days			
24. Attachments							
The following completed in accordance with the requirements of O	nshore Oil an (Gas Order No. 1, s	hall be attach	ned to this form	n:		
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (s						ting bond on file (see	
2. A Drilling Plan. Item 20 above)							
3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the 5. Operator certification.							
SUPO shall be filed with the appropriate Forest Service Office)		Such other sit authorized offi		ormation and/o	or plans as ma	ay be required by the	
	Name (Printed/Typed)				Date		
mike lance	Mike Francis			3/14/2000			
Title							
Agent	r				!		
Approved by (Signature)	Name (Printed/Typed)				Date	4 / 491	
Assistant Field Manager,	Office						
Application apploval does not wanted to the applicant holds legal or operations theron.	equitable title to	those rightes in the	subject lease	which would en	title the applica	ant to conduct	
Conditions of approval, if any, are attached							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c			illfully to make	to any departm	ent or agency of	of the United	
States any false, fictitious or fraudulent statements or representations as to	any matter with	nin its jurisidiction.					
*(Instructions on reverse)							

PLEASE NOTE SURFACE CASING SETTING DEPTH OF 1250' FOR QUESTIONS CALL LES BABYAK, RFO, 505-627-0272.

037.1202.5

η7:|| ∀ SI ₩₩ **®7

ROSMETT DEELOS THEFT OF THE HEALT