

34 FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
NMNM11038

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. Other _____		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. GULF BEATY	
2. Name of Operator LIMARK CORPORATION /		Contact: MARK A. PHILPY E-Mail: mphilpy@limarkcorp.com	
3. Address P.O. BOX 10708 MIDLAND, TX 79702-7708		3a. Phone No. (include area code) Ph: 915.684.5765 Fx: 915.684.5959	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 460FNL 330FEL At top prod interval reported below NENE 460FNL 330FEL At total depth NENE 460FNL 330FEL		10. Field and Pool, or Exploratory BRUSHY DRAW, DELAWARE 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T26S R29E Mer NMP 12. County or Parish EDDY 13. State NM	
14. Date Spudded 07/12/2000		15. Date T.D. Reached 07/19/2000	
16. Date Completed ☐ D & A ☐ Ready to Prod. 08/25/2000		17. Elevations (DF, KB, RT, GL)* 2950 GL	
18. Total Depth: MD TVD 3155		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3062							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	3084	3155	3090 TO 3104		30	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3090 TO 3104	ACID - 400 GALS 7 1/2% NE
3090 TO 3104	FRAC - 4,750 GALS GELLED WATER + 6,000 SAND

RECEIVED
OCD ARTESIA

Date First Produced 02/01/2001	Test Date 03/08/2001	Hours Tested 24	Test Production 	Oil BBL 8.0	Gas MCF 20.0	Water BBL 15.0	Oil Gravity Corr. API 41.0	Gas Gravity	Production Method GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate 	Oil BBL 8	Gas MCF 20	Water BBL 15	Gas:Oil Ratio 2500	Well Status POW	

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	JUN 20 2001

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