

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CISF

SUPPLY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petro. Co.

a. Address

100 South I Street

Phone No. (include area code)

4. Location of Well

(Range, Section, Township Survey Description)

2250' FSL & 1060' FWL Section 8-T25S-R26E

5. Lease Serial No.

NM-94589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Chosa ATR Federal

9. API Well No.

#1

10. Field and Pool, or Exploratory Area

Chosa Draw Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Redrill

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Water Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Subsequent Report

☐ Existing Plug

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plug

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Current Plug Removed

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation in detail, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen or extend a well, provide subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a Bond under which the work will be performed and file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the proposed operations. If the proposed work is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. This report must be filed only after all requirements, including reclamation, have completed, and the operator has determined that the site is safe for future operations.

6/29/01-Ran 7" casing log with Schlumberger. Td 8703' cement casing. PD at 3:00 p.m. 6-29-01.

Detailed casing report: ran 138 joints casing at 8700'.

15 joints 7" 26# N-80 SB (638.34')

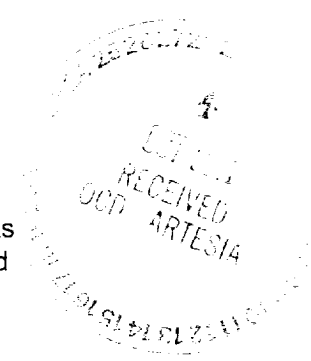
22 joints 7" 26# N-80 vsm (101.37')

51 joints 7" 26# J-55 vsm (132.85')

107 joints 7" 23# J-55 vsm (450.07')

13 joints 7" 26# J-55 vsm (537.46')

Float shoe set at 8700'. Float collar set at 8653.86'. Bottom marker at 8039.13' cemented w/500 sacks class "H" w/0.2% D-13 (yield 1.18 wt 15.3). PD at 3:00 p.m. 3/29/01. Bumped plug to 1660 psi, float and casing held ok. Drilled out at 9:00 a.m. 7/29/01. Reduced hole to 6-1.8" and resume drilling.



14. The Party who that is
Name Printed

Erma

Title

Drilling Technician

Signature

Date

26-Oct-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Comments (not a part of a
certification of the validity of the
When filed, the operator shall

For any person knowingly and willfully to make to any department or agency of the United States any false statement or

Office

Title
State, by failing to make

any matter within its jurisdiction