

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
CMB No. 1004-C135
Expires November 30, 2000

CISF

SUNDRIES, NOTICES AND REPORTS ON WELLS

Complete this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petro. Co. Inc.

a. Address

105 South E

Phone No. (include area code)

4. Location of Well

(Provide a detailed description of the well location)

2250' FSL & 1060' FWL Section 8-T263-R26E

5. Lease Serial No

NM-94589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Chosa ATR Federal

9. API Well No.

#1

10. Field and Pool or Exploratory Area

Chosa Draw Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Extend

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Fracture Treat

☐ Fracture Treat

☐ Reclamation

Well Integrity

☐ Subsequent Report

☐ Re-enter

☐ New Construction

☐ Recomplete

☐ Other

☐ Plug and Abandon

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment

☐ Plug Back

☐ Plug Back

☐ Water Disposal

13. Describe Proposed Work in detail, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepening, fracture treatment, or other work, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work is to be performed, and file the Bond no. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the work, the operator shall file a report of the results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. The operator shall file the report only after all requirements including reclamation have completed, and the operator has determined that the site is suitable for final closure.

7/31/01-POH w/6-7/8" bit and drill collars. TIH w/3-7/8" bit and drill collars w/tapered tubing string. Tagged @ 11,783'. Returns show rubber. Picket tubing w/1000 gals 15% NEFE acid pulled 10 stands.

8/1/01-Ran GR/C/L/CCL log from wireline PBTD 11,720' to liner top @ 8198'. Logged without pressure on casing.

8/2/01-Prep to TIH w/packer w/1000' tail pipe. Pull up & spot at liner top.

8/3/01-Well built up to 1435 psi. Blow down & kill casing. TIH w/7" packer w/1000' 2 3/8" tail pipe. Spot 5 bbls flowcheck at 862'. Pulled to top of line at 8198: spct 5 bbls squeeze crete. Pull to 7187' set and test packer. Cold press from 100 psi to 1500 psi. Pump 1.2 bbls into liner top press dropped to 1450 psi in 30 min, press up to 1500 psi. Pumping 7/10 bbls into liner. Press stayed @ 1500 psi. Total squeeze crete pumped into liner top 1.6 bbls @ 1500 psi (yld 1.6, wt 14). Tubing had 650 psi overnight.

continue on next page

14. I hereby certify that the information furnished on this form is true and correct. I am a duly authorized representative of the operator.

Name

Ernie

Title

Drilling Technician

Signature

Date

26-Oct-01

THIS SPACE IS FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Comments and signature of the certifier shall be on the back of this form, which will be retained by the certifier.

Office

Title

States and territories of the United States

Signature for any person knowingly and willfully to make to any department or agency of the United States any matter within its jurisdiction