

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV. DIST. 2
1301 W. Grant Avenue
Artesia, NM 88210

FORM APPROVED

CMB NO. 604-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2250' FSL and 1060' FWL

At top prod. Interval reported below

At total depth

15. DATE SPUDDED RH - 5/10/01 RT - 6/3/01		16. DATE T.D. REACHED 7/21/01	17. DATE COMPL. (Ready to prod.) 8/16/01	18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 3344' GR
20. TOTAL DEPTH, MD & TVD 11,920'	21. PLUG BACK T.D. MD & TVD 11,783'	22. IF MULTIPLE COMPL.	23. INTERVALS DRILLED BY ROTARY TOOLS 40-11,920'	CABLE TOOLS
24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,609-11,651' Morrow				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
13-3/8"	48#	421'	17-1/2"	550 sxs circ	
9-5/8"	36#	1800'	12-1/4"	1270 sxs circ	
7"	23# & 26#	8700'	8-3/4"	500 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	8198'	11,920	300		2-7/8"	7874'	
					2-3/8"	7874-11,566'	11,572'

31. PERFORATION RECORD (interval, size and number)			32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,609-11,615'	43 holes	.42"	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,628-11,630'	18 holes	.42"	11,609-11,651'	1500 gals 7.5% MSA +
11,647-11,651'	30 holes	.42"		1000 scf N2 per bbl

33. DATE FIRST PRODUCTION 10/24/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/15/01	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD. FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 3954
FLOW TBG PRESS. 1150#		CASING PRESS. Packer	CALCULATED 24-HR RATE →	OIL-BBL 0	GAS-MCF 3954
				WATER-BBL 0	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE **Engineering Technician**

DATE

3/5/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	TOP
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