						12 S	10	C	19/4
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					State of New M Minerals & Natu	exico 🗼 🛕	, " 47375	\	Form C-104 Revised March 28, 1999
<u>District II</u> 811 South First, Artesia, NM 88210			State of New Mexico Energy, Minerals & Natural Resources  OIL CONSERVATION DIVISION  Submit to Appropriate District 12040 South Pachero						
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			Santa Fe, NM 87505 BLOCK PATERIA 3						■ 5 Copies  AMENDED REPORT
2040 South Pa	checo, Santa I	e, NM 87505	· · · · · · · · · · · · · · · · · · ·						
EOG Resources, Inc.				or name and Ad		Sc 028220		<sup>2</sup> OGRID Number 7377	
P.O. Box 2267 Midland, TX 79702								<sup>3</sup> Reason for Filing Code New well	
<sup>4</sup> API Number 30-015-31235		Phantom Draw (Delaware) Wolfcamp GA							82840
<sup>7</sup> Property Code		<sup>®</sup> Property Name Phantom Draw Fed Unit							<sup>9</sup> Well Number 4
II. UL or lot no.	<sup>10</sup> Surface L Section	ocation Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
н	30	26S	31E			North		East	Eddy
UL or lot no.	"Bottom H Section	ole Locatio Township	n Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
			_		15				,
<sup>12</sup> Lse Code		Method Code	Gas Co	nnection Date	°C-129 F	ermit Number	~C-129 Eff	fective Date	<sup>17</sup> C-129 Expiration Date
III. Oil and Gas Transporters  18 Transporter  19 Transporter Name  20 POD 21 O/G 22 POD ULSTR Location									
OGRID		and Address						an	d Description
22507		Equilon				2827106		Same as surface	
20809		Sid Richardson				<b>28 2 74/07</b> G Same as surface			
		,							
IV. Produce	d Water						···		
28271	08			2	*POD ULSTR L	ocation and Descrip	tion		
V. Well Con	a <sup>26</sup> Roadu	<sup>26</sup> Ready Date <sup>27</sup> TD <sup>28</sup> PBTD			<sup>29</sup> Perforations		<sup>30</sup> DHC, MC		
8/28/00		10/7/00 13200			13065	5 12622-12751'			
<sup>31</sup> Hole Size 14-3/4"		<sup>32</sup> Casing and Tubing Size				<sup>33</sup> Depth Set 1243'		<sup>34</sup> Sacks Cement 600	
11"		8-5/8"				4000'		1490	
7-7/8" 5-1/2"		5-1/2"				12370'		1400	
VI. Well Tes		36Cas Daliv	on, Doto I	<sup>37</sup> Tesi	t Data	<sup>38</sup> Test Length	<sup>39</sup> Tbg. F		<sup>40</sup> Csg. Pressure
10/7/00  41 Choke Size		10/7/00 10/14/00				24	110		0
64/64		<sup>42</sup> Oil <sup>43</sup> Water 3 6				<sup>44</sup> Gas 366	366		<sup>46</sup> Test Method Flow
<sup>47</sup> I hereby certify the and that the inform						OILC	ONSERVATI	ON DIVISIO	N
and belief. Signature:						Approved by:	RIGINAL S	GNED BY	TIM W. GUM
Printed Name:	HOPE.	Stoller.	1.c			Title:	1811821 11	SUPERVISE	OR T
Mike Francis Title: Agent						Approval Date: NOV 1 8 2000			
Date: 11/7/00 Phone: 915-686-3714  This is a change of operator fill in the OGRID number and name of the previous of the previ								11 <b>U1</b> 1 0	<b>2000</b>
<sup>10</sup> If this is a char	nge of operator	fill in the OGI	RID number	r and name of th	ne previous ope	rator			
Previous	Operator Sign	nature	-	Printed	Name	<del></del>			
		<del> </del>					C-122 REQU		DDUCE 60 DAYS