

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1901 W. Grand Avenue
Alamosa, NM 88210
SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED *CLF*
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

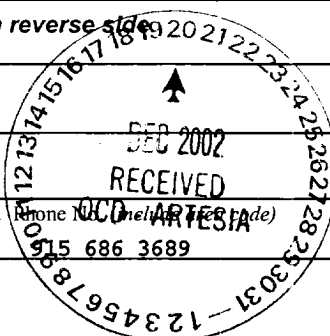
1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone (include area code)
915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13, T-26-S, R-30-E
760' FSL & 660' FWL
UT. M



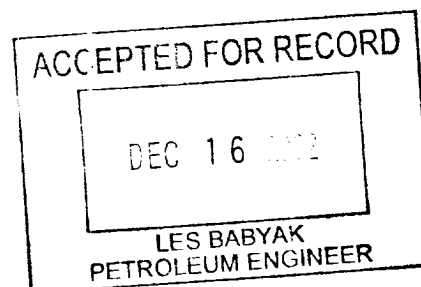
5. Lease Serial No.
NM94610
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or N
8. Well Name and No.
El Paso 13 Federal #1
9. API Well No.
30-015-31352
10. Field and Pool, or Exploratory Area
Ross Draw; Wolfcamp (Gas)
11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- Water is produced from the Wolfcamp formation.
- The wells make approximately 40 BWPD.
- Water analysis is attached.
- Water is stored in a 500 bbl tank.
- Water is transported to disposal by transfer pump to SWD.
- Water is disposed of at the CRW Corp. operated, CRW-SWD Ross Draw Com #1.
Sec 33, T-26-S, R-30-E, Eddy County.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Reg Analyst

Date 10/28/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT-21-02 MON 02:39 PM

FAX:

PAGE 7

Resend 10-22-02; 2:01AM; EOG RESOURCES

:98883896

6/ 8

El Paso 13 Fed #1 Battery
 (A) SW SW 13 T26S R30E
 Eddy Co., N.M.
 Water Production & Disposal Information

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Wolfcamp
Formation Perfs - 12,713' - 12,722' (OA)
2. Amount of water produced from all formations in barrels per day. 40 BWPD
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled)
4. How water is stored on the lease. 500 bbl wts tank
5. How water is moved to the disposal facility. Transfer Pump thru Poly Pipe
6. Identify the Disposal Facility by:
 - A. Facility operators name. CRW Corp. - Midland TX
 - B. Name of facility or well name & number. CRW-SWD or Ross Draw Com #1
 - C. Type of facility or well (NDW) (WIN) etc. WDW
 - D. Location by 1/4 1/4 NENE section 33 township 26S range 30E
7. Attach a copy of the State issued permit for the disposal facility.
Copy N/A out in field office. Midland Office has
Permit. (915) 683-2200 - Ralph Williamson, Pres.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.

P. O. BOX 1468
MONAHANS, TEXAS 79756
PH. 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: Mr. Dirk Ellyson
P.O. Box 3229, Carlsbad, NM 88221
LABORATORY NO. 302-162
SAMPLE RECEIVED 3-19-02
RESULTS REPORTED 3-25-02

COMPANY EOG Resources, Inc. LEASE E1 Paso, TX

FIELD OR POOL _____
SECTION _____ BLOCK _____ SURVEY _____ COUNTY Eddy STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:
Produced water - taken from E1 Paso #13-1.

NO. 1 _____
NO. 2 _____
NO. 3 _____
NO. 4 _____

REMARKS: Wolfcamp

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0536			
pH When Sampled				
pH When Received	6.48			
Bicarbonate as HCO ₃	390			
Supersaturation as CaCO ₃	50			
Undersaturation as CaCO ₃	---			
Total Hardness as CaCO ₃	8,000			
Calcium as Ca	2,560			
Magnesium as Mg	389			
Sodium and/or Potassium	27,350			
Sulfate as SO ₄	42			
Chloride as Cl	47,583			
Iron as Fe	50.4			
Barium as Ba	0			
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	78,314			
Temperature °F.				
Carbon Dioxide, Calculated	258			
Dissolved Oxygen				
Hydrogen Sulfide	0.0			
Resistivity, ohms/m at 77° F.	0.113			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
Calcium Carbonate Scaling Tendency	None			
Calcium Sulfate Scaling Tendency	None			
Barium Sulfate Scaling Tendency	None			

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks Please contact us if we can be of interpretation of the above results.