

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Registration and Serial No.
NM 04 525

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
PO BOX 3109, MIDLAND, TX 79702 915-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 250 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 3 Township 25-S Range 31-E

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COTTON DRAW UNIT

89

9. API Well No.
30-015-31381

10. Field and Pool, Exploaratory Area
PADUCA SOUTH, WOLFCAMP

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

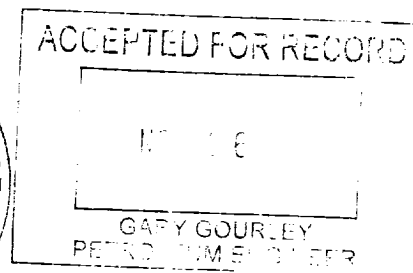
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: SPUD & SURFACE CSG

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-24-00/11-02-00: MIRU UTI RIG #164. SPUD @ 7:00 AM 10-23-00. DRILL FR 56-289,527.695. RUN 15 JTS 13 3/8" CSG. CENTRALIZED BTM 3 JTS & EVERY 4TH JT TO SURF FOR TOTAL OF 6 CENTRALIZERS. CMT W/400 SX CL C W/4% D20 & 2% SI. FOLLOW BY 390 SX CL C W/2% SI MIXED @ 14.8 PPG. DISPL W/103 BFW. CIRC 42 BBLS CMT OR 135 SX CMT TO SURF. BUMP PLUG TO 560 PSI @ 7:10 AM 10-24-00. CLEAN OUT CELLAR WHILE W/O CMT TO CUT OFF CSG. CUT OFF 13 3/8" CSG & WELD ON CSG HEAD. DRLG 695-948,1155,1414,1912,2140,2384,2854,2890,3354,3825,3836,3852,3920,3982,4077,4140,4150,4171,4233,4296,4350.



I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/13/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____

DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

