

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Co  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER  
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC. ✓  
3. Address and Telephone No.: PO BOX 3109, MIDLAND, TX 79702 915-688-475  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 250 Feet From The SOUTH Line and 1980 Feet From The  
EAST Line Section 3 Township 25-S Range 31-E

5. Lease Designation and Serial No.  
NM 04 525  
6. If Indian, Alottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and Number  
COTTON DRAW UNIT  
89  
9. API Well No.  
30-015-31381  
10. Field and Pool, Exploratory Area  
PADUCA SOUTH, WOLFCAMP  
11. County or Parish, State  
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing

☒ OTHER: COMPLETION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

1-07-01: MIRU KEY #327. 1-10-01: DRLD CMT 11,568-11,880. 1-11-01: DRLD 11,880-12,159. 1-12-01: C/O TO TOP OF LINER @ 12,508. PBTD @ 13,200. 1-16-01: SPOT 100 GALS 10% ACETIC @ 13,100'. 1-17-01: TIH W/CCL LOG. PERF WOLFCAMP 13,034-13,094 1-18-01: COMPLETE PERF WOLFCAMP 12,994-13,094. TIH W/PKR @ 12,900. 1-24-01: ACID FRAC WOLFCAMP W/16,800 GALS WF130, 12,000 GALS DGA320, & 30,000 GALS 20% SXE. 1-26-01: TIH W/PLUG FOR "F" NIP @ 12,900. SET PLUG. 1-30-01: TEST 311 JTS 2 7/8" TBG. 2-01-01: TIH 12,890 TO FSH PLUG. FSH PLUG @ 12,900. 2-02-01: RU SWAB. TOF @ 9585'. 2-23-01: FRAC WOLFCAMP PERFS 12,994-13,094' W/25,000 GALS FOAMED ACID. SWABBING. BHP BUILDUP. FLOW BACK. 6-08-01: RU LUBRICATOR. TIH W/BLANKING PLUG TO 12,886. PKR @ 12,900. SET PLUG IN PROF NIP. 6-15-01: RU COIL TBG UNIT. TEST LINES TO 6000 PSI. 6-16-01: TAG SAND @ 12,698. TIH W/COIL TBG & TAG FILL @ 12,985. TIH W/FSHG TOOLS & TAG @ 12,890. RETR PLUG FR F NIP. WASH SAND BELOW PKR TO PBTD @ 12,200. SET PLUG IN F NIP @ 12,900. 6-21-01: TIH W/56 JTS 2 7/8" PROD TBG. 6-26-01: RU SWAB. 7-15-01: TIH W/SNKR BAR TO 13,195. (PBTD 13,200)

10-17-01: PRODUCING ON PLUNGER LIFT. NO TEST DATA AVAILABLE. WILL TURN IN TEST WHEN AVAILABLE.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/13/01  
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.