

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

Oil Cons. Bureau No. 1004-0137
Expires: December 31, 1991
N DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

c1516

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		7. If Unit or CA, Agreement Designation	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER N BACK RESVR		8. Well Name and Number COTTON DRAW UNIT	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. API Well No. 89	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705		9. API Well No. 30-015-31381	
4. Location of Well (Report location clearly and in accordance with any State requirements) At Surface Unit Letter O : 250 Feet From The SOUTH Line and 1980 Feet From The EAST Line At proposed prod. zone		10. Field and Pool, Exploaratory Area PADUCA SOUTH, WOLFCAMP	
At Total Depth		14. Permit No.	12. County or Parish EDDY
15. Date Spudded 10/23/00		16. Date T.D. Reached 12/6/00	13. State NM
17. Date Compl. (Ready to Prod.) 1/24/01		18. Elevations (Show whether DF, RT, GR, etc.) GR-3419'	
20. Total Depth, MD & TVD 13,250'		21. Plug Back T.D., MD & TVD 12,200'	23. Intervals Drilled By -->
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 12,994-13,094 WOLFCAMP		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run PLATFORM EXPRESS, SONIC GR CCL		27. Was Well Cored NO	
28. CASING RECORD (Report all Strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	695'	17 1/2"
9 5/8"	40#	4350'	12 1/4"
7"	29#	12,917'	8 1/2"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5"	12,508	13,250'	50 SX
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8"	12,700'		
31. Perforation record (Interval, size, and number) 12,994-13,094'		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
ACCEPTED FOR RECORD FEB - 7 2002 GARY GOURLEY PETROLEUM ENGINEER PRODUCTION		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		12,994-13,094' 16,000 GALS WF 130, 12,000 GALS DGA	
		30,000 GALS 20% SXE	
		FRAC W/25,000 GALS FOAMED ACID	
33. Date First Production			
Production Method (Flowing, gas lift, pumping - size and type pump) NO PRODUCTION		Well Status (Prod. or Shut-in) PLNGR LIFT	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) IN FRAC TANK		Test Witnessed By	
35. List of Attachments NOTARIZED DEVIATIONS			
36. I hereby certify that the foregoing is true and correct			
SIGNATURE <i>J. Denise Leake</i>		DATE 2/6/02	
TYPE OR PRINT NAME J. Denise Leake		TITLE Regulatory Specialist	

BUREAU OF LAND MANAGEMENT
OFFICE OF THE DIRECTOR
DENVER, COLORADO

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