P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-10 4
Revised February 10,199
Instructions on back
Submit to Appropriate District Offic
5 Copie

1000 Rio Brazo DISTRICT IV	s Rd., Aztec,	NM 87410		Sa	anta Fe, Ne	ew Mexico 8	37504-201	88		AMENIC	NED DEDORT
	, Santa Fe, Ni	M 87504-2088							_	AMEND	ED REPORT
I			QUEST FO	OR ALLO	WABLE AN	OHTUA DI	RIZATIO	N TO TRANSF	PORT		
		¹ Oper	rator Name	and Address	s		-	² O	GRID Nur		
TEXACO E	XPLORATIC	ON & PRODUC	CTION INC.						0223	51	
15 SMITH F	ON MIDI	LAND, TX 797	705 /	ــ				3 F	Reason for F	iling Code	
10 Olvii i i i	(UAD, MIDE	AND, IA IC.	,00						NV	V	I
4 AP	l Number		_		5 F	Pool Name				6 Po	ol Code
	015-31381					SOUTH, WOLF	FCAMP			8:	9541
	Property Code	<u>-</u>				Property Name			- :	- V	Vell No.
12	1911					TON DRAW U	INIT		i	• •	89
II. 10 Surface	<u> </u>								-		
Suria	ce Location		Denna	Latida	Feet From	The Morth	/South Line	Feet From The	FactA	Vest Line	County
UI or lot no	Section	Township	Range	Lot.ldn				1980		AST	EDDY
0	3	25-S	31-E	!	250		OUTH	1900		ASI	EUU1
11 Botto	m Hole Loc	cation	•								
UI or lot no			Range	Lot.ldn	Feet From	The North/	/South Line	Feet From The	East/V	West Line	County
										1	
12 Lse Code	13 Producin	mg Method Code	14 Gas Co	onnection Date	15 C-129	Permit Number	r 16	C-129 Effective Dat	⊥ ie	¹⁷ C-129	Expiration Date
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	d Gas Trar										
18 Transpor			ransporter Na		2	²⁰ POD	²¹ O/G			D ULSTR La	
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IV. Produc	ced Water										
23	POD					24 POD ULSTR	R Location and	d Description			
V. Moll C		<u> </u>	-								
VVEII C	Completion		~ _		27 _			28 PRTD		29 -	
l .	Spud Date	•	²⁶ Ready Da		1	otal Depth	1	1010		Pe	erforations
	10/23/00		1/24/01		<u> </u>	13,250'		12,200'			994-13,094'
t	HOLE SIZE			ASING & TUBI	NG SIZE		32 DEPTH S			3 SACKS CE	EMENT
17 1 <i>1</i> 2"			13 3/8"			695'			790 SX - CIR	-	
12 1/4"			9 5/8"			4350'			1580 SX - CIF		
8 1/2"			7" 5" LINER			12,917'			1300 SX - CIF 50 SX - CIRC		
5 7/8"			5 LINEN			13,230			50 3A - O.I.C		
VI. Well T	est Data										
34 Date I	New Oll	35 Gas Del	livery Date	³⁶ D	Date of Test	³⁷ Len	ngth of Test	³⁸ Tubing	Pressure	39 Ca	asing Pressure
⁴⁰ Chok	.e Size	F	- Bbls.	⁴² Wa	ater - Bbis.	⁴³ G	Gas - MCF	44 AC)F		est Method
			0		0					PLU	UNGER LIFT
46 I hereby cer	rtify that the rule	es and regulations of	of the Oil Conse	ervation			Oll -	CUNICE.			
ł		ed with and that the	_				O				1
is true and c	complete to the	best of my knowled	ige and belief.	0		Approv	v				
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Signature (<u>/</u> -0	NUVU	10 J	Yun	_ك	_	FOR '	RECORD ON	_		
Printed Nan	υ ne J.I	Denise Leake				Title:_	_ •				
									FFR	192	
Title Re	egulatory Sp	pecialist				Approv	val Date:_		, ee	10 G	
ļ			T-lh			−	_				
Date 2	2/6/02 		Teleph	one y	15-687-7375			<u> </u>			
47 If this is a	change of opera	ator fill in the OGRI	D number and r	name of the prev	vious operator						
		o Operator Sig		2:	od Nama				Title		Date
41	Dravia			Drinte	ad Nama				Litla		Date F

DISTRICT I P.O: Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on back Submit to Appropriate District Offic

5 Copie

<u>DISTRICT IV</u> P.O. Box 2088, 	Santa Fe, N		QUEST F		inta Fe, New WABLE AND				is I TO TRANSPO	□ ORT	AMEND	ED REPORT
				e and Address		-				RID Nun	nber	
TEXACO EX	KPLORATI	ON & PRODU	CTION INC	D						0223	51	
15 SMITH R	ROAD, MID	LAND, TX 79	705						³ Re	ason for F NW	iling Code	
	l Number 015-31381				⁵ Poo PADUCA SC			 D			⁶ Poo	ol Code
	roperty Code	•				perty N	lame AW UNIT				* W	fell No. 89
II. 10 Surfac	ce Locatio	n		,								
UI or lot no O	Section 3	Township 25-S	Range 31-E	Lot.ldn	Feet From Th 250	ne l	North/South SOUTH		Feet From The 1980	j.	Vest Line	County
11 Bottor	m Hole Lo	cation										
Ul or lot no	Section	Township	Range	Lot.ldn	Feet From Th	he	North/Sout	Line	Feet From The	East/V	Vest Line	County
12 Lse Code F	13 Producir	ng Method Code	14 Gas C	onnection Date	¹⁵ C-129 Pe	ermit N	umber	16	C-129 Effective Date		¹⁷ C-129	Expiration Date
III Oil and	d Gas Tra	nsporters			 			'			1	
18 Transpor OGRID	ter		ransporter N and Addres	ame	20	POD	21	O/G			D ULSTR Lo	
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1 1000	POD				24	POD	ULSTR Loca	tion and	Description			
V. Well C	ompletion	Data				•					·	
²⁵ S	Spud Date		26 Ready D	ate	²⁷ Total	Depth			²⁸ PBTD		²⁹ Pe	rforations
	0/23/00		1/24/0		<u> </u>	250'			12,200'			94-13,094'
17 1/2"	HOLE SIZE		³¹ C	ASING & TUBI	NG SIZE	695'	³² DE	PTH SE		33 0 SX - CIRC	SACKS CE	MENT
12 1/4"			9 5/8"			4350				80 SX - CIR		
8 1/2"			7"			12,9	17'			00 SX - CIR		
5 7/8"			5" LINER			13,2	50'		50	SX - CIRC		
	est Data											
34 Date N	lew OII	35 Gas De	livery Date	³⁶ D	ate of Test	3	Length of		38 Tubing Pr	essure	³⁹ Ca	sing Pressure
40 Choke	e Size	1	- Bbls. 0	⁴² Wa	ter - Bbls.		⁴³ Gas - M 0	ICF	44 AOF		i	est Method INGER LIFT
Division have	e been compli	es and regulations of with and that the	information g	iven above				~				-
is true and c	complete to the	best of my knowled	dge and belief	L 1	,	Ap	prove			v		
Signature (J.0	Nem	se!	Mak	٩	Tit	tle:	FOR	RECORD ON	_1		
Printed Nam		Denise Leake			: 						•	. ;
	egulatory S 	pecialist	Telepl	hone 91	15-687-7375	Ar	proval D	ate:_	·	FE	B 19	2002
	hange of oper	ator fill in the OGRI		 :		<u> </u>						
П												

Date

Title

P.O Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104

Revised February 10,199
Instructions on back
Submit to Appropriate District Offic
5 Copie

Santa Fe, New Mexico 87504-2088 AMENDED REPORT P.O. Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator Name and Address 022351 **TEXACO EXPLORATION & PRODUCTION INC.** Reason for Filing Code 15 SMITH ROAD, MIDLAND, TX 79705 NW 5 Pool Name API Number ⁶ Pool Code 30-015-31381 PADUCA SOUTH, WOLFCAMP 8 Property Name 7 Property Code Well No. **COTTON DRAW UNIT** 89 Surface Location UI or lot no Section Township Feet From The Range Lot.ldn Feet From The North/South Line East/West Line County 25-S 31-E 250 SOUTH 1980 EDDY EAST Bottom Hole Location UI or lot no Section Township Lot.ldn Feet From The Feet From The East/West Line Range North/South Line County 13 Producing Method Code Lse Code 15 C-129 Permit Number ¹⁶ C-129 Effective Date 17 C-129 Expiration Date 14 Gas Connection Date Ш Oil and Gas Transporters Transporter OGRID Transporter Name ²⁰ POD 21 O/G POD ULSTR Location and Address and Description NO OIL NO GAS QSAS 000 V. **Produced Water** ²³ POD POD ULSTR Location and Description ٧ Well Completion Data Spud Date Ready Date ²⁷ Total Depth 28 PBTD Perforations 10/23/00 1/24/01 13,250 12,994-13,094 12,200 31 CASING & TUBING SIZE 30 HOLE SIZE 32 DEPTH SET 33 SACKS CEMENT 17 1/2 13 3/8 695 790 SX - CIRC 12 1/4 9 5/8 4350 1580 SX - CIRC 8 1/2 12.917 1300 SX - CIRC 5 7/8 5" LINER 13,250 50 SX - CIRC VI. Well Test Data Date New Oll 35 Gas Delivery Date Date of Test Length of Test 38 Tubing Pressure Casing Pressure 43 Gas - MCF 44 AOF 40 Choke Size Test Method Oil - Bbls. Water - Bbls. 0 0 PLUNGER LIFT I hereby certify that the rules and regulations of the Oil Conservation OII CONOT Division have been complied with and that the information given abo is true and complete to the best of my knowledge and belief Appr FOR RECORD ONLY Signature (Title: Printed Name J. Denise Leake Title Regulatory Specialist FEB 192 Approval Date: Date 2/6/02 Telephone 915-687-7375

If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Previous Operator Signature

Date

Title

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on back Submit to Appropriate District Offic

OIL CONSERVATION DIVISION

P.O. Box 2088

5 Copie

DISTRICT IV P.O. Box 2088,	Santa Ee Ni	M 87504 2088		Sai	nta Fe, New	Mexico 87	'504-208	38	AME	NDED REPORT
O. BOX 2000, -	, Santa Fe, Ni		UEST FO	R ALLOV	VABLE AN	O AUTHOR	IZATION	N TO TRANSPO	ORT	
		¹ Oper	ator Name a	ind Address				² OG	RID Number	
TEXACO EX	XPLORATION	ON & PRODUC	CTION INC.				-		022351	
15 SMITH F	ROAD, MIDI	LAND, TX 797	'05					³ Re	ason for Filing Co NW	de
	l Number					ol Name		·······	6	Pool Code
	015-31381 Property Code					OUTH, WOLFO	AMP) ,,,,,,,,,,
						perty Name ON DRAW UN	IT			Well No. 89
	ce Locatio									,
UI or lot no O	Section 3	Township 25-S	Range 31-E	Lot.ldn	Feet From T 250		outh Line UTH	Feet From The 1980	East/West Lir EAST	ne County EDDY
11	<u>!</u> !			1			<u>, , , , , , , , , , , , , , , , , , , </u>		2.01	CDD1
Ul or lot no	M Hole Lo Section	Township	Range	Lot.ldn	Feet From T	he North/S	outh Line	Feet From The	East/West Lin	ne County
12 Lse Code F	13 Producin	g Method Code	14 Gas Conr	nection Date	¹⁵ C-129 P	ermit Number	16	C-129 Effective Date	17 C-	129 Expiration Date
III Oil and	d Gas Tra	nsporters	!				!		t	
18 Transpor	ter	¹⁹ Tra	ansporter Nam and Address	ne	20	POD	²¹ O/G		22 POD ULST and Descrip	
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			NO GAS					,	★	- '
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IV. Produc	ced Water						- 1			· · · · · · · · · · · · · · · · · · ·
	POD				24	POD ULSTR I	ocation and	I Description		
										·-
	ompletion									
	Spud Date 10/23/00	2	Ready Date	•		Depth		²⁸ PBTD	29	Perforations
	HOLE SIZE		1/24/01	ING & TUBIN		,250'	DEPTH SE	12,200'		12,994-13,094'
17 1/2"	HOLE SIZE		13 3/8"	ing a robin	10 3122	695'	DEFINSE		O SX - CIRC	CEMENT
12 1/4"			9 5/8"			4350'		158	30 SX - CIRC	
8 1/2"			7"			12,917'		130	00 SX - CIRC	
57/8" VI. WALT			5" LINER			13,250'		50	SX - CIRC	
VVCII 1	est Data	35 0 0-1	D.4.	36 De		37 Lengt		38	39	
Date	New OII	35 Gas Deli	very Date	Da	ate of Test		h of Test	38 Tubing Pr		Casing Pressure
40 Choke	e Size	41 Oil -	Bbls.	42 Wate	er - Bbls.	⁴³ Gas	s - MCF 0	44 AOF	49	Ton Method GER LIFT
46 I hereby cert	tify that the rule	s and regulations o	f the Oil Conserv	vation			<u></u>			1
	· ·	d with and that the best of my knowled	-	n above						•
		A		0		Арр		ONLY		
Signature (J-0	Vin	sel I	rak	٠		FOR RE	ECORD ONLY		
Printed Nam	ne J.1	Denise Leake		•		Title:	•		FEB 1	A 0000
Title Re	egulatory Sp	pecialist				Approva	l Date:_		1 50 1	3
Date 2	/6/02		Telepho	ne 91	5-687-7375					
47 If this is a c	hange of opera	tor fill in the OGRID) number and na	me of the previ	ous operator				 <u>-</u>	
	Previou	s Operator Sig	ınature	Printed	l Name					Date

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on back Submit to Appropriate District Offic 5 Copie

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. Box 2068,	Santa Fe, N		QUEST FO		WABLE AND				N TO TRANSP	∟ ORT	AMEND	ED REPORT
		¹ Oper	rator Name a	nd Address	S				² O(SRID N		
TEXACO EX	(PLORATIO	ON & PRODUC	CTION INC.						3 D		2351	
15 SMITH R	OAD, MID	LAND, TX 797	705						° Re		r Filing Code NW	
	Number 015-31381				⁵ Poo PADUCA S			ИP			⁶ Po	ol Code
⁷ P	roperty Code					perty N DF	Name RAW UNIT				° v	Vell No. 89
l. 10 Surfac	e Locatio	n		-								
Ul or lot no O	Section 3	Township	Range	Lot.ldn	Feet From T	he	North/Sou		Feet From The	1	/West Line	County
11	1	25-S	31-E		250		SOUT	Н	1980	1	EAST	EDDY
Bottor	n Hole Lo		-	1 . 4 1 -	F4-F					Τ-		<u> </u>
UI or lot no	Section	Township	Range	Lot.ldn	Feet From T	ne	North/Sou	th Line	Feet From The	Eas	t/West Line	County
Lse Code F	13 Producir	ng Method Code	14 Gas Con	nection Date	¹⁵ C-129 Pe	ermit f	Number	16	C-129 Effective Date	-1	¹⁷ C-129	Expiration Date
ll Oil and	d Gas Tra	nsporters	1				 	!				
18 Transport	ter	19 Tr	ansporter Nam and Address	ne	20	POD	2	1 O/G			OD ULSTR L	
			NO OIL							-		
			NO GAS								3AE678	9 10 17
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V. Produc	ed Water						_	*		 -	· 	· · · · · ·
23	POD				24	POD	ULSTR Loc	ation and	1 Description			
Well C	ompletion	Data										
²⁵ S	pud Date	1	Ready Date	,	²⁷ Total	Depti	1].	²⁸ PBTD		29 Pe	erforations
	0/23/00		1/24/01			250'			12,200'		-	94-13,094'
17 1/2"	HOLE SIZE		13 3/8"	ING & TUBII	NG SIZE	695		EPTH SI		90 SX - C	33 SACKS CE	MENT
12 1/4"			9 5/8"			435	o,			80 SX - 0		
8 1/2"			7"			12,9				300 SX - (
57/8"	est Data		5" LINER		-	13,2	250		5	0 SX - CII	RC	
34 Date N		35 Gas Deli	ivery Date	36 Da	ate of Test	1 :	37 Length c	f Test	38 Tubing P	ressure	39 Ca	sing Pressure
⁴⁰ Choke	Size	1	Bbls.	42 Wat	ter - Bbls.	 	⁴³ Gas -		44 AOF	-	45	Viethod
46 Lhereby cert	ifu that the rule	es and regulations o	of the Oil Casses	ention	0		0					ER LIFT
Division have	been complie	ed with and that the	information give									
is true and co	omplete to the	best of my knowled	ige and belief.	0.		A	ppı		-DD ONL	√		
Signature (J.0	Dens	sel T	rak	اف			FOR F	RECORD ONL'			
Printed Nam	e J. I	Denise Leake				Ti	tle:_				FEA	1 4 0 000
Title Re	gulatory Sp	pecialist				A	pproval [Date:_			750	192
Date 2/	6/02		Telepho	ne 91	5-687-7375							
47 If this is a ch	nange of opera	ator fill in the OGRID) number and na	me of the previ	ous operator							
	Previou	s Operator Sig	nature	Printe	d Name					Title		Date

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on back Submit to Appropriate District Offic 5 Copie

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

	-
AMENDED DEC	ODT

O. Box 2088, Santa					***************************************		N TO TRANSPO		
TEXACO EXPLOE	¹ Ope RATION & PRODU		and Address	i			² OG	RID Number 022351	
	MIDLAND, TX 79		•				³ Re	ason for Filing Code	
⁴ API Numbe				⁵ Pool					ol Code
30-015-31 7 Property					OUTH, WOLFCA Derty Name	MP		9 ,,	- MAI :
10					N DRAW UNIT	•		v	Vell No. 89
Surface Loc		Range	Lot.ldn	Feet From Th	ne North/Sou	ıth Line	Feet From The	East/West Line	County
O 3	•	31-E		250	SOU		1980	EAST	EDDY
Bottom Hole	e Location								
Il or lot no Secti	ion Township	Range	Lot.ldn	Feet From Th	ne North/Sou	uth Line	Feet From The	East/West Line	County
Lse Code 13 Pro	oducing Method Code	14 Gas Co	onnection Date	¹⁵ C-129 Pe	rmit Number	16	C-129 Effective Date	¹⁷ C-129	Expiration Date
18 Transporter	Transporters	Fransporter Na	ame	20	POD 2	21 O/G	 	²² POD ULSTR L	ocation
OGRID		and Address						and Description	
		NO OIL							
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				24	POD ULSTR Lo	cation and	1 Description	ocu břící	1980 <u>18</u> 76:
²³ POD Well Comple	etion Data	²⁶ Ready Da	1	²⁷ Total I	Depth	cation and	²⁸ PBTD	²⁹ Pe	erforations
²³ POD Well Comple ²⁵ Spud Da 10/23/00	etion Data	1/24/01	1	²⁷ Total I	Depth 250'		²⁸ PBTD 12,200'	²⁸ Pe 12,8	94-13,094'
23 POD Well Comple 25 Spud Da 10/23/00 30 HOLE	etion Data	1/24/01	1	²⁷ Total I	Depth 250'	cation and	²⁸ PBTD 12,200'	²⁹ Pe	94-13,094'
23 POD Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2"	etion Data	1/24/0 ⁴ 31 CA 13 3/8" 9 5/8"	1	²⁷ Total I	Depth 2250' 32' [695' 4350'		²⁸ PBTD 12,200' ET 79	29 Pe 12,5 33 SACKS CI 0 SX - CIRC 80 SX - CIRC	94-13,094'
23 POD Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4"	etion Data	1/24/0° 31 CA	1	²⁷ Total I	Depth 250' 32' (²⁸ PBTD 12,200' ET 79 155	29 Pe 12,5 33 SACKS CE 0 SX - CIRC 90 SX - CIRC 00 SX - CIRC	94-13,094
23 POD Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 1/2" 1/2"	etion Data ate 0	1/24/0° 31 CA 13 3/8" 9 5/8" 7"	1	²⁷ Total I	Depth 250' 32' (695' 4350' 12,917'		²⁸ PBTD 12,200' ET 79 155	29 Pe 12,5 33 SACKS CI 0 SX - CIRC 80 SX - CIRC	94-13,094'
23 POD Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 11/2" 5 7/8"	etion Data ate 0 SIZE	1/24/0° 31 CA 13 3/8" 9 5/8" 7"	1 ASING & TUBIN	²⁷ Total I	Depth 250' 32' (695' 4350' 12,917'	DEPTH S	²⁸ PBTD 12,200' ET 79: 156 130 50	29 Pe 12,5 33 SACKS CE 0 SX - CIRC 80 SX - CIRC 00 SX - CIRC 0 SX - CIRC	94-13,094'
23 POD Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 11/2" 5 7/8" Well Test Da	etion Data ate 0 SIZE ata 35 Gas De	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER	1 ASING & TUBIN	27 Total I 13,2 NG SIZE atte of Test ler - Bbls.	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	DEPTH S of Test	²⁸ PBTD 12,200' ET 79 155	29 Pe 12,8 33 SACKS CE 0 SX - CIRC 90 SX - CIRC 0 SX - CIRC 9 SX - CIRC	eMENT asing Pressure est Method
23 POD Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 11/2" 5 7/8" Well Test Da 34 Date New Oll 40 Choke Size	etion Data ate 0 SIZE ata 35 Gas De 41 Oil	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER elivery Date 1 - Bbls. 0	1 ASING & TUBIN	27 Total (13,2) NG SIZE	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	DEPTH S	28 PBTD 12,200' ET 79 150 133 50	29 Pe 12,8 33 SACKS CE 0 SX - CIRC 90 SX - CIRC 0 SX - CIRC 9 SX - CIRC	eMENT
Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 3 1/2" 5 7/8" Well Test Da 34 Date New Oll 40 Choke Size 5 Thereby certify that to Division have been completed.	etion Data ate 0 SIZE ata 35 Gas De 41 Oil the rules and regulations complied with and that the	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER Livery Date I - Bbls. 0 of the Oil Conseler information give	1 ASING & TUBIN	27 Total I 13,2 NG SIZE atte of Test ler - Bbls.	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	DEPTH S of Test	28 PBTD 12,200' ET 79 150 133 50	29 Pe 12,8 33 SACKS CE 0 SX - CIRC 90 SX - CIRC 0 SX - CIRC 9 SX - CIRC	eMENT asing Pressure est Method
Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 3 1/2" 5 7/8" Well Test Da 34 Date New Oll 40 Choke Size 5 Thereby certify that to Division have been completed.	etion Data ate 0 SIZE ata 35 Gas De 41 Oil	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER Livery Date I - Bbls. 0 of the Oil Conseler information give	1 ASING & TUBIN	27 Total I 13,2 NG SIZE atte of Test ler - Bbls.	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	OF Test MCF	28 PBTD 12,200' ET 79 150 133 50 38 Tubing Pn	29 Pe 12,8 33 SACKS CI 0 SX - CIRC 00 SX - CIRC 00 SX - CIRC 0 SX - CIRC	eMENT asing Pressure est Method
Well Completed by the structure of the structure and complete structure of the structure of	etion Data ate 0 SIZE ata 35 Gas De 41 Oil the rules and regulations complied with and that the	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER Livery Date I - Bbls. 0 of the Oil Conseler information give	1 ASING & TUBIN	27 Total I 13,2 NG SIZE atte of Test ler - Bbls.	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	OF Test MCF	28 PBTD 12,200' ET 79 150 133 50	29 Pe 12,8 33 SACKS CI 0 SX - CIRC 00 SX - CIRC 00 SX - CIRC 0 SX - CIRC	eMENT asing Pressure est Method
Well Complete Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 3 1/2" 5 7/8" Well Test Da 34 Date New Oll 40 Choke Size I hereby certify that to Division have been construe and complete signature	etion Data ate 0 SIZE ata 35 Gas De 41 Oil the rules and regulations complied with and that the	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER I - Bbls. 0 of the Oil Conse information give edge and belief.	1 ASING & TUBIN	27 Total I 13,2 NG SIZE atte of Test ler - Bbls.	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	OF Test MCF	28 PBTD 12,200' ET 79 150 133 50 38 Tubing Pn	29 Pe 12,8 33 SACKS CI 0 SX - CIRC 00 SX - CIRC 00 SX - CIRC 0 SX - CIRC essure 39 Ca	est Method SER LIFT
Well Comple 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 3 1/2" 5 7/8" Well Test Da 34 Date New Oll 40 Choke Size 5 Ihereby certify that to Division have been coordinated by the complete of the complete	etion Data ate 0 SIZE ata 35 Gas De 41 Oil the rules and regulations complied with and that the to the best of my knowle	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER I - Bbls. 0 of the Oil Conse information give edge and belief.	1 ASING & TUBIN	27 Total I 13,2 NG SIZE atte of Test ler - Bbls.	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	of Test MCF	28 PBTD 12,200' ET 79 150 133 50 38 Tubing Pn	29 Pe 12,8 33 SACKS CI 0 SX - CIRC 00 SX - CIRC 00 SX - CIRC 0 SX - CIRC	est Method SER LIFT
Well Complete 25 Spud Da 10/23/00 30 HOLE 7 1/2" 2 1/4" 3 1/2" 5 7/8" Well Test Da 34 Date New Oll 40 Choke Size 5 I hereby certify that to Division have been c is true and complete 6 Signature 6 Printed Name	etion Data ate 0 SIZE ata 35 Gas De 41 Oil the rules and regulations complied with and that the to the best of my knowle	1/24/0° 31 CA 13 3/8" 9 5/8" 7" 5" LINER I - Bbls. 0 of the Oil Conse information give edge and belief.	ASING & TUBIN ASING & TUBIN 36 Da 42 Wat ervation ven above	27 Total I 13,2 NG SIZE atte of Test ler - Bbls.	Depth 250' 32 695' 4350' 12,917' 13,250' 37 Length 43 Gas -	of Test MCF	28 PBTD 12,200' ET 79 150 133 50 38 Tubing Pn	29 Pe 12,8 33 SACKS CI 0 SX - CIRC 00 SX - CIRC 00 SX - CIRC 0 SX - CIRC essure 39 Ca	est Method SER LIFT