N.M. Oil Cons. Division 811 S. 1st Street Artesia NM 89210 2004

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CISI

Form 3160-5	UNITED STAT		esia, iy	IVI 8821U-7	PROVE)
(August 1999)	DEPARTMENT OF THE	OMB NO. 1004-0135				
(1 original, 5 copies)	BUREAU OF LAND MANAGEMENT			Expires: November 30, 2000		
	SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an				NM17225-A		
	ned well. Use Form 3160-3 (A			6 If Indian, Allo	ttee or Tribe Name	•
OODMIT III	TIM LIGATE - Other mattact	ions on reverse sid		7 If Unit or CA//	Agreement, Name	and/or No
1. Type of well Oil Well X Gas	Well Other			, ii dilit di day	tgreement, name	and No.
2. Name of Operator EOG Resources, Inc.				8 Well Name an Ross Dra	id No. aw "31" Federal Co	m #1
3a. Address 3b. Phone No. (include area code) P.O. Box 2267, Midland, TX 79702 (915)686-3714				9 API Well No. 30-815-31391		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				10 Field and Pool, or Exploratory		
660' FSL & 1570' FEL (Unit G)				Ross Draw (Wolfcamp)		
Sec 31, T26S, R30E				11 County or Parish, State		
IDICATE NATURE OF NOTICE	REPORT OR OTHER DATA			Eddy, N	<u> </u>	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·
TIPE OF SOBINIOSION	Acidize	Deepen	Produc	tion (Start/Resume) Water Sh	out-Off
Notice of Intent	Alter Casing	Reclam	•	Well Inte		
Notice of intent	Casing Repair	the state of the s			X Other	ginty
Subsequent Report	Change Plans	Plug and Abandon	Recom	rarily Abandon	200000	
		Plug Back			5-1/2" csg	
Final Abandonment Notice	ce Convert to Injection Led Operation (clearly state all pertinent deta		1000000	Disposal		
following completion of the involvesting has been completed. Find the site is ready 12/15/00 Ran 246 jts of 5# salt, .25#/sx .2% HR7, weig weight 16#/gal	5-1/2" csg, 17#, P110, LT&C, to 11,494 of flocele, .02% HR7, weight 11.5#/gal, 2 ht 14.2#/gal, 1.25 cu ft/sx, 56 bbls. 3rd of, 1.15 cu ft/sx, 123 bbls. TOC 4650'.	a multiple completion or recorvater all requirements, included. A. Cemented as follows: 2.90 cu ft/sx, 553 bbls. 2nd slurry, 600 sx Premium, 1 2 3 4 5 6 RECEIVED ARTESIA	npletion in a ne ding reclamation of the solution of the solut	w interval, a Form 316 n, have been complete 70 Premium, 3% Ec	60-4 shall be filed onced, and the operator has conclite, el, .5% Halad 322,, .2% HR7,	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	्राऽ०ऽशश्रात्र	ľ			
Mike Francis			Title		Agent	
Signature Meh	Zeam		Date			12/18/00
FEDERAL OR STATE OFFICE	USE					
				Tial -		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or				Title	Date	
	egal or equitable title to those rights in			Office		
	te 43 H S.C. Section 1212 make it a crime	for any person knowingly and	willfully to mal	ce to any denartment	or agency of the Units	ed .