

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II

811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. ✓ P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code New well (2-01)
<sup>4</sup> API Number 30-015-31391	<sup>5</sup> Pool Name Ross Draw Wolfcamp	<sup>6</sup> Pool Code 97078
<sup>7</sup> Property Code 26813	<sup>8</sup> Property Name Ross Draw "31" Fed Com	<sup>9</sup> Well Number 1

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	31	26S	30E		660	South	1570	East	Eddy

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 1/13/01	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
020809	Sid Richardson	2828361	G	Same as surface

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2828362	

V. Well Completion Data

<sup>25</sup> Spud Date 11/19/00	<sup>26</sup> Ready Date 1/13/01	<sup>27</sup> TD 12527	<sup>28</sup> PBTD 12493	<sup>29</sup> Perforations 12212-12248	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size		<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement
*14-3/4"	11-3/4"		898.46		510
11"	8-5/8"		3050		915
7-7/8"	5-1/2"		11494		1920
4-3/4"	3-1/2"		12527		125

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date 1/13/01	<sup>37</sup> Test Date 2/5/01	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure N/A	<sup>40</sup> Csg. Pressure 250
<sup>41</sup> Choke Size 48/64	<sup>42</sup> Oil 0	<sup>43</sup> Water 55	<sup>44</sup> Gas 1380	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mike Francis*

Printed Name:

Mike Francis

Title:

Agent

Date: 2/5/01

Phone: 915-686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUN  
DISTRICT II SUPERVISOR

Title:

Approval Date:

FEB 15 2001

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Enron Oil & Gas- Mike Francis		Agent	1/24/01
Previous Operator Signature	Printed Name	Title	Date