28b. Prod	uction - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	<u> </u>	
28c. Prod	uction - Inter	val D		.!							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Well Status		
29. Dispo	sition of Gas	(Sold, used	for fuel, ven	ted, etc.)	l						
	nary of Porou	s Zones (In	clude Aquife	ers):					31. Fo	rmation (Log) Markers	
tests, i	all important including dep ecoveries.	zones of po th interval t	prosity and of tested, cushi	contents the on used, tin	reof: Core ne tool ope	d intervals and en, flowing an	d all drill-stem d shut-in pressure	es			
	Formation			Botton	n	Descripti	ons, Contents, et	c.		Name	Top Meas. Depth
32. Additi	ional remarks EMARK PR	(include pl OVIDED	ugging proc	edure):					RA BC BF PE	JSTLER ANHYDRITE JP SALT AMSEY DITTOM SALT RUSHY CANYON INN SAND DNE SPRING	17 626 3318 3564 7051 7217 7318
	enclosed atta		(1 full out m	oold)	·	2.0.1.:					
	ndry Notice f	_	`	. ,	n	2. Geologie6. Core An	•		DST Re Other:	port 4. Direction	onal Survey
	oy certify tha Electr	onic Subm Sent to	ission #6102 the Carlsb	Verified l	by the BL	M Well Infor	mation System to cessing by linda	for BASS I askwig on	ENTERP 08/02/20	e records (see attached instructi RISES PRODUCTION CO. 001 (01LA0770SE) PRESENTATIVE	ons):
Signati	ure						Date _				
Title 18 U	.S.C. Section ted States an	1001 and T	itle 43 U.S.	C. Section ulent staten	1212, make	e it a crime fo	r any person kno as to any matter v	wingly and	willfully	to make to any department or	agency