Form 3160-5 (June 1990)

UN LD STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

DAVID R. GLASS

PETROLEUM ENGINEER

Oil C(). N.M. DIV-Dist. 2 FORM APPROVED 1301 W. Grand Avenuer Bureau No. 1004-0135 Artesia, NM 88210 xpires: March 31, 1993

DeSoto/Nichols 12-93 ver 1.0

USF

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals. SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation 8. Well Name and Number YATES FEDERAL."8 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC 2. Address and Telephone No PO BOX 3109. MIDLAND, TX 79702 9. APPLICATION FOR DESTRUCTION OF PRODUCTION INC 2. Address and Telephone No PO BOX 3109. MIDLAND, TX 79702 9. APPLICATION FOR DESTRUCTION OF PRODUCTION INC 3. Address and Telephone No PO BOX 3109. MIDLAND, TX 79702 9. APPLICATION TEXACO EXPLORATION & PRODUCTION INC 3. Address and Telephone No PO BOX 3109. MIDLAND, TX 79702 9. APPLICATION TO TEND A TELEPHONE NO. TO TELEPHONE NO. TO TELEPHONE NO. TO THE PRODUCTION INC 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) WEST Line Section 8. Township 26-S. Range 30-E TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Canage of Plans Recompletion Notice of Infent Paging Back No. Acquire Fracturing Abandonment New Construction Notice of Infent Paging Back No. Acquire Fracturing Water Shub-Off No. Recompletion Objection Dispose Welter TO THE SPUD & SUBFACE CSS WITHOUT SHORE IS THOSE JOINT, FC, & 4 CENTRALIZERS ON BTM, & 1 ON TOP, CMT WY350 SX CL C & 2% CC. DID NOT CIRC TO SURF RUN TEMPERATURE LOG ON SLICKLINE TOC @ 320. RIG DOWN, MIX & PUNP 76 SX CL & 2% CC. DID NOT CIRC TO SURF RUN TEMPERATURE LOG ON SLICKLINE TOC @ 320. RIG DOWN, MIX & PUNP 76 SX CL & 2% CC. DID NOT CIRC TO SURF RUN TEMPERATURE LOG ON SLICKLINE TOC @ 320. RIG DOWN, MIX & PUNP 76 SX CL & 2% CC. DID NOT CIRC TO SURF RUN TEMPERATURE LOG ON SLICKLINE TOC @ 320. RIG DOWN, MIX & PUNP 76 SX CL & 2% CC. DID NOT CIRC TO SURF RUN TEMPERATURE LOG ON SLICKLINE TOC @ 320. RIG DOWN, MIX & PUNP 76 SX CL & 2% CC. DID NOT CIRC TO SURF RUN TEMPERATURE LOG ON SLICKLINE TOC @ 320. RIG DOWN, MIX & PUNP 76 SX CL & 2% CC. DID NOT CIRC TO SURF RUN TEMPERATURE LOG ON SLICKLI	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals				5. Lease Designation and Serial No. NM-31649			
SUBMIT IN TRIPLICATE 1. Type of Well 2. Name of Operator TEXACO EXPLORATION 8 PRODUCTION INC. 2. Name of Operator TEXACO EXPLORATION 8 PRODUCTION INC. 2. Name of Operator TEXACO EXPLORATION 8 PRODUCTION INC. 2. Name of Operator TEXACO EXPLORATION 8 PRODUCTION INC. 2. Name of Operator PO BOX 3199. MIDLAND. TX. 79702 915-688-475 9 API Well No. 30-015-31499 10. Feed and Pool. Expoaratory Area ROSS PRAY MOLTANDER WEST Line Section 8 Township 26-S. Range 30-E TOWNShip 26-S. Range 30-E TOWNShip 26-S. Range 30-E EDDV. NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Notice of Intent Playing Back Non-Rose of Plans New Construction Ne								
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Hospital Control Well (Footage, Sec. T. R. M. or Survey Description) Unit Letter K 1347 Feet From The SOUTH Line and 1963 Feet From The South S	Name of Operator TEXACO EXPLO	DRATION & PRODUCT	ION INC.		_	2		
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Unit Letter K : 1347 Feet From The SOUTH Line and 1963 Feet From The ROSS ORAW, WOLFCAMP WEST Line Section 8 Township 26-S Range 30-E 11, County or Parish, State EDDY , NM 12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion New Construction New Const	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10 Field and Pool. Exploaratory Area			
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Abandonment Change of Plans Recompletion New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Altering Gasing Final Abandonment Notice Final Abandonment Notice Tinal Abandonment Notice Final Abandonment Notice OTHER: SPUD & SURFACE CSG Dispose Water Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of after surface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If well is directionally dinited, give subsurface locations and true vertical depths for all markers and zones pertinent to this work. If well is directionally directionally dispertinent dates, including estimated and true vertical depths fo	Unit Letter K : 1347 Feet From The SOUTH Line and 1963 Feet From The					•		
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RAN 25 JTS 11 347 42# H-40 SURFACE CSG WFLOAT SHOE, 1 SHOE JOINT, FC, & 4 CENTRALIZERS ON BTM, & 1 ON TOP. CMT W350 SX CL C & 4% GEL & 200 SX CL C & 2% CC. DID NOT CIRC TO SURF. RUN TEMPERATURE LOG ON SLICKLINE. TOC @ 320. RIG DOWN. MIX & PUMP 350 SX CL C & 2% CC. CIRC OUT 10 SX. NUBOP. DRLG 1020,1277,1371,1559,1600,1727,1842,1935,2028, 2154,2185,2467,2497,2598,2901,3071,3184,3279,3324,3350. 14. Inercety certify that the servicing a since processory of the company o	✓ Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Cidirectionally drilled, give subsurface locations and 12-29-00/1-06-01: MIRLL& SPUD 12-28-00	learly state all pertinent detor detor detor detor description of true vertice.	Recompletion Plugging Back Casing Repair Attering Casing OTHER: ails, and give per al depths for all n	tinent dates, including narkers and zones pert	estimated date of inent to this work	New Construction Non-Routine Frac Water Shut-Off Conversion to Inje Dispose Water (Note: Report results of multiple Completion or Recompletion Re f starting any proposed .)*.	e completion on Well port and Log Form.) work. If well is	
SIGNATURE TITLE Engineering Assistant DATE 1/10/01 TYPE OR PRINT NAME CEPTED FOR PRINTED RANGE (This space for Federal or State office use) APPROVED OF GRAND R. GLASS BYNDITIONS OF APPROVALUE TITLE DATE DATE	CL C & 4% GEL & 200 SX CL C & 2% CC. I PUMP 350 SX CL C & 2% CC. CMT TO SU 1020,1277,1371,1559,1600,1727,1842,1935	OID NOT CIRC TO SUF RF. MIX & PUMP 75 SX 5,2028,	RF. RUN TEMI	PERATURE LOG O	N SLICKLINE.	TOC @ 320. RIG E .G 	10717273	
BUNDITIONS OF APPROVALUE TITLE DATE	SIGNATURE A MUSE TYPE OR PRINT NAME CEPTED FORPE (This space for Federal or State office use)		Engineer	ing Assistant		DATE	1/10/01	
	BUNDITIONS OF APPROVALCE THY	TITLE	ake to any departm	ent or agency of the Unite			ements or	