Form 3160-5 (June 1990)

UI \_D STATES DEPARTMENT OF THE INTERIOR N.M. DIV-Disty Proved

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

c   5	P
-------	---

A567897077 W. Grand Avenue 4-0135 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. ú SUNDRY NOTICES AND REPORTS ON WELLS NM-31649 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number GAS OIL Type of Well: YATES FEDERAL '8' WELL WELL OTHER 2. Name of Operator 2 TEXACO EXPLORATION & PRODUCTION INC. 9. API Well No. 3. Address and Telephone No. 915-688-475 PO BOX 3109, MIDLAND, TX 79702 30-015-31499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Field and Pool, Exploaratory Area ROSS DRAW, WOLFCAMP Feet From The Feet From The SOUTH Line and 1963 Unit Letter 1347 11 County or Parish, State Range 30-E Section 8 Township 26-S Line WEST EDDY , NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion Non-Routine Fracturing Notice of Intent Plugging Back Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Atlering Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

OTHER:

2nd Inter Csg & Completion

2-06-01/ 5-26-01: LDDC. RAN 270 JTS 5 1/2" 17# P-110 2ND INTERMEDIATE CSG W/STAGE TOOL @ 5420. TAG TD @ 11198. CMT 1ST STAGE W/1400 SX 50/50 POZ. TAIL IN W/150 SX CL H. DISPŁ W/132 BBLS FW & 127 BBLS MUD. PLUG DID NOT BUMP. PLUG DOWN @ 02:00. DROP OPENING BOMB ON STAGE TOOL. OPEN TOOL W/500 PSI. CIRC W/RIG PUMP & LET 1ST STAGE CMT SET. CMT 2ND STAGE W/300 SX CL H. TAIL IN W/1200 SX 50/50 POZ. DISPL W/126 BBL FW. NDBOP. SET CSG SLIPS W/100,000#. CUT OFF CSG. RUN TEMP SURV FR SURF TO TD @ 5291'. DRILL TO

11,203,11244,11270,11280,11475,11494,11518,11520,11525,11638,11649,11683,11759,11761,11765,11806,11876,11932,11944,11958,11962,1201 4,12024,12050,12086,12147,12151,12257,12300,12336,12357,12386,12404,12463,12524,12630,12658,12662 WELL TD. RAN LOGS - 1ST RUN-SPCS-B, SLDT-A, STGC-B. 2ND RUN - CNL, HRLA, NGT, TD PER SCHLUMBERGER IS 12674. 3RD RUN - SONIC/GR. TIH TO 12662. SPOT 12.9 PPG MUD IN OPEN HOLE. RUN 2 7/8" LINER. MIRU PU. SET & TEST ANCHORS. INSTL BOP. TAG TOP OF LINER @ 10,871'. SPOT 300 GALS 10% TRIPPLE INHIBITED ACID FR 12330-11130. RUN PKR ON 341 JTS TBG. PUMP 250- GALS 15% HCL ACID DOWN TBG TO 10,875. REV ACID OUT TO PIT. NDBOP. NU FRAC HEAD. SWAB. RUN CBL. TAG BTM @ 12400 & LOG FR 12400 TO 10831. RUWL. SHOT 1ST PERF FR 12210-12216. SHOT 2ND INTERVAL12226-12233. 3RD INTERVAL FR 12274-12294. 4TH INTERVAL-12318-12322.WELL IS FLOWING. RU TREE SAVER & CO2 PUMPS. OPEN CHOKE. FLOWING.PU CMT BAILER. DUMP 10' CMT ON BP SET @ 12,180'. PUMP 8000 GALS 20% HCL, 5000 GALS WF110. 4-19-01: MIRU KEY #174. FOUND FLUID @ 1500. MADE 7 RUNS. FINAL FL @ 9500. TIH & SET BP @ 12,000. PERF WOLFCAMP 11803-11834.11838-11853.

11856-11924. SPOT 500 GALS 10% HCL. ACIDIZE 11,803-11,924' W/540,000 GALS 15% HCL & 40,000 GALS WF110. FLOWING.TIH W/TBG. RAN 288 JTS IN HLE. TIH W/PKR, 2 7/8" TBG. SWAB TEST.

5-27-01/9-22-01: FLOW TO TEST.

Final Abandonment Notice

9-23-01: ON 24 HR OPT. FLOWING 6 BO, 80 MCF, & 15 BW. FINAL REPORT

14. Thereby cartify that the foregoing is true and the second of the sec	DATE	9/26/01
TYPE OR PRINT NAME ACCEPTED FOR RECORD  (This space for Federal or State office use)  (This space for Federal or State office use)		= .0 1
BUNDITIONS OF APPROVAL FANY: 5 1001 TITLE	DATE	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any representations as to any matter within its jurisdiction.	rfalse, fictitious or fraudulent state	ements or
DAVID R. GLASS PETROLEUM ENGINEER	DeSoto/Niche	ols 12-93 ver 1 0