

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil C S.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

Case No. and Serial No.
NM-31649

6. If Indian, Alottee or Tribe Name

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐

1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

PO BOX 3109, MIDLAND, TX 79702

915-688-875

4. Location of Well (Report location clearly and in accordance with any State requirements)

At Surface

Unit Letter K : 1347 Feet From The SOUTH Line and 1963

Feet From The WEST Line

At proposed prod. zone

7. If Unit or CA, Agreement Designation

8. Well Name and Number

YATES FEDERAL '8'

2

9. API Well No

30-015-31499

0051

10. Field and Pool, Exploratory Area

ROSS DRAW, WOLFCAMP

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 8, Township 26-S, Range 30-E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

12/28/00

3/6/01

5/5/01

GR-3067'

20. Total Depth, MD & TVD

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

CableTools

12,662'

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

25. Was Directional Survey Made

11803-11924' WOLFCAMP

YES

26. Type Electric and Other Logs Run

27. Was Well Cored

PLATFORM EXPRESS, GR, CALIPER, CNL, HRLA, SONIC

YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1020'	14 3/4"	550 SX	
8 5/8"	32#	3468'	11"	650 SX	
5 1/2"	17#	11198'	7 7/8"	3050 SX	
2 7/8" LINER		10871' POL	4 3/4"		

TO Ce ± 1100'

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2 7/8"	10871'	12662'	175 Class H		2 7/8"	10,884'	

31. Perforation record (interval, size, and number)

11803-11834, 11838-11853, 11856-11924

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11803-11924

SPOT W/500 GALS 10% HCL

ACIDIZE W/40,000 GALS 15% ACID &

40,000 GALS WF110

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - size and type pump)

Well Status (Prod. or Shut-in)

5/27/01

FLOWING

PROD

Date of Test

Hours tested

Choke Size

Prod'n For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

9-23-01

24 HRS

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE

Engineering Assistant

TYPE OR PRINT NAME

J. Denise Leake

DAVID R. GLASS

REGISTERED ENGINEER

DATE

9/26/01