

**EIGHT POINT DRILLING PROGRAM  
BASS ENTERPRISES PRODUCTION CO.**

**NAME OF WELL: POKER LAKE UNIT #150**

LEGAL DESCRIPTION - SURFACE: 660' FNL & 660' FEL, Section 6, T-24-S, R-30-E, Unit Letter A, Eddy County, New Mexico.

**POINT 1: ESTIMATED FORMATION TOPS**

(See No. 2 Below)

**POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS**

Anticipated Formation Tops: KB 3273' (est)  
GL 3259'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	430'	+2843'	Barren
T/Salt	643'	+2630'	Barren
B/Salt	3338'	- 65'	Barren
T/Lamar Lime	3576'	- 303'	Barren
T/Ramsey Sand	3603'	- 330'	Oil/Gas
T/ Lower Brushy Canyon	7073'	-3800'	Oil/Gas
TD	7800'	-4527'	

**POINT 3: CASING PROGRAM**

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14" Conductor	0' - 40'	Conductor	Contractor Discretion
8-5/8", 24#, WC-50, STC	0' - 600'	Surface	New
5-1/2", 15.5#, K-55, LTC	0' - 7800'	Production	New

**POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)**

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested. A high pressure test (1000 psi) and a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See attached Diagram 1 for the minimum criteria for the choke manifold.